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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1200, Farmington, New Mexico</b>			
Lease <b>J. Mohr Gov't.</b>	Well No. <b>21-22A</b>	Unit Letter <b>C</b>	Section <b>22</b>	Township <b>25 N.</b>	Range <b>11 W.</b>
Date Work Performed <b>9-23 to</b>	Pool <b>Bisti-Gallup</b>		County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

9-23-61 - Unable to unseat pump. Backed off 3/4" rods and pulled out. Tagged fill with tubing at 4857'. Stripping out.

9-24-61 - Finished stripping out tubing and rods. Ran 3-27/32" ring gauge to 4848', no obstructions. Ran Guiberson packer. Set at 3531, held 500 psi. Set packer at 3546'. Would not hold.

9-25-61 - Waiting on straddle packer.  
to Pulled tubing and packer. Bailed fill 4840-65.

9-27-61

9-28-61 - Bailed 4865-4925.

9-29-61 - Ran tubing to 4838' with straddle packers set at 3516 and 3582' varying casing leak. Swabbed fluid in tubing to 2700'.

9-30-61 - Ran pump.

Pump tested 10-1 to 10-22-61

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>6415.8'</b>	T D <b>4940'</b>	P B T D <b>4937'</b>	Producing Interval <b>4873-4900'</b>	Completion Date <b>3-8-61</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>4838'</b>	Oil String Diameter <b>4-1/2"</b>	Oil String Depth <b>4937'</b>	
Perforated Interval(s) <b>4873-4882' and 4887-4900'</b>				
Open Hole Interval		Producing Formation(s) <b>Gallup</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover		<b>1.65</b>	<b>87</b>	<b>1.1</b>	<b>32770</b>	
After Workover		<b>1.00</b>	<b>Nil</b>	<b>Nil</b>		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Emery C. Carr</i>	Name <b>Original Signed By W. M. MARSHALL</b>
Title <i>Asst. Dir. III</i>	Position <b>W. M. Marshall Division Exploitation Engineer</b>
Date <i>11-1-61</i>	Company <b>Shell Oil Company</b>