Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
E. W. Mudge No. 1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY									
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS				

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "	'APPLICATION FOR PERMIT—" for such proposals.)	1			
1.		7. UNIT AGREEMENT NAME			
OIL GAS WELL	other Fresh Water Source	Carson Unit			
2. NAME OF OPERATOR		8. FARM OR LEASE NAME			
Shell Oil Company		Unit			
3. ADDRESS OF OPERATOR		9. WELL NO.			
1700 Broadway, Der	nver, Colorado 80290	4-20 W 4 Wafell			
	ocation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Bisti			
44.6' FNL & 2105.2	2' FWL Section 20	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
		Section 20-T25N-R11W			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
	6418 KB	San Juan N.M.			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:						
				- 1					
TEST WATER SHUT-OFF		PULL OR ALTER CASING				WATER SHUT-OFF		REPAIRING WELL	1-
FRACTURE TREAT		MULTIPLE COMPLETE				FRACTURE TREATMENT	<u> </u>	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			ļ `	SHOOTING OR ACIDIZING		ABANDONMENT*	X
REPAIR WELL		CHANGE PLANS		1		(Other)			<u>.</u> [
(Other)						(Note: Report rest Completion or Reco	mpletion Repor	t and Log form.)	<u></u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment

MAR 1 9 1984

OIL CON. DIV.

WILL SEND FINAL SUNDRY WHEN LOCATION CLEANED AND READY FOR INSPECTION

18. I hereby certify that the coregoing is true and correct	TITLE	Div. Opers.	Engr.	DATE SEP 2 7	1977
(This space for Federal or State office use)			\$ 10 m		
APPROVED BY	TITLE			DATE	
CONDITIONS OF APPROVAL, IF ANY:				an on	107
				nikiai	,

cc: NMO&GCC NEW MEXICO
CARSON UNIT
Unit 4-20 WS
(P&A)

"FR" TD 3850. PB 3847. 8/17: AFE 570066 provides funds to P&A. RU Bedford. Pulled 39 1" rods and 80 7/8" rods. 8/18: Pulled 102 jts 2-7/8" tbg & anchor. Ran 2-3/8" tbg open ended to 3847'. Circ. 8/19: Spotted 220 sx plug in two stages across and above perfs 2806-3326, 3525-3812. Pulled tbg above plug. 8/20: Pulled tbg & shot 4 holes @ 1160. Spotted 100 sx, displaced 40 sx thru perfs. Pulled tbg. Perf 4 holes @ 400'. Spotted 60 sx. Pulled tbg. Displaced 20 sx into perfs. AUG 2 2 1977

Unit 4-20 WS (P&A)

TD 3850. PB 3847. No report. $AUG^{\frac{3}{2}} = 1977$

Unit 4-20 WS (P&A)

TD 3850. PB 3847. No report AUG 2 4 1977

Unit 4-20 WS (P&A)

TD 3850. PB 3847. No report.

AUG 2 5 1977

Unit 4-20 WS (P&A)

RUE: 1977

TD 3850. PB 3847. Placed 10 sx cmt plug @ surface. Installed abandonment marker. FINAL REPORT

RECEIVE D

OIL CON. DIV. DIST. 3