

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 19 1951

U. S. G. P.
CA 742574

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunray Mid-Continent Oil Co. Address Box 128, Hobbs, New Mexico
Lessor or Tract Herbert Platero Field Disti State New Mexico
Well No. 1 Sec. 15 25N 11W Meridian N.M.P.M. County San Juan
Location 330 1650 of Line and 1650 of Line of Section 15 Elevation 6402
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date December 16, 1957 Title Hobbs Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-18, 57 Finished drilling 11-28, 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4892 to 4903

No. 2, from to

No. 3, from to

No. 4, from

No. 5, from

No. 6, from

RECEIVED
JAN 20 1957

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	297	175	Pump		
1 1/2	5053	150	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

December 16, 1957 Put to producing December 15, 1957

The production for the first 24 hours was 73 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 39.3

Gravity, °Bé. _____ 39.3

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Picture Cliff - 1265
			Lewis Shale - 1350
			Point Lookout - 3685
			Marcos Shale - 3900
			Hospah - 4730
			Gallup - 4892

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

