Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Santa Po, S. N.

(SUBMIT IN TRIPLICATE)

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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	NTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF			
NOTICE OF INTE	NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING			
NOTICE OF INTENTION TO TEST WATER SHUT-OFF			SUBSEQUENT REPORT OF ALTERING CASING			
			SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR 10			
			SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY			
NOTICE OF INTENTION TO ABANDON WELL			OUT LEMENT WELL HISTORY			
			100 M			
	(INDICATE ABOVE BY CH	ECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)			
		~	March 25 , 19			
	V 1.	166				
ell No. 🏰	is located 520	ft. from_{S	line and 660 ft. from E line of sec. 15			
	15 25 d Sec. No.) (Twp.)	1	211 2017)1			
Mai	(- "F")	(Rang	(Manual)			
	eld)	(County or Sub	31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		(00444) 01 245	(State or Territory)			
ite names of and	d expected depths to objective sands ing points	s; show sizes, we s, and all other i	ights, and lengths of proposed casings; indicate mudding jobs, ceme mportant proposed work)			
ate names of and		s; show sizes, we s, and all other i	ights, and lengths of proposed casings; indicate mudding jobs, cemer mportant proposed work)			
ed Fork:	4" hole to 100'4.	,	mpor turn proposed were)			
ed Fork: 111 12-1/ 2 and cent 111 7-7/8	4" hole to 100'1. ent 8-5/8" easing at	100' wit	th 50 sacks treated cement.			
ed Fork: 111 12-1/ m and com 111 7-7/8 ment 4-1/	4" hole to 100'±. ent 8-5/8" easing at " hole to 4890'±. 2" casing at 4885'+	100' wit	th 50 sacks treated cement.			
ed Fork: ill 12-1/ m and com ill 7-7/8 ment 4-1/ sam out t	4" hole to 100'±. ent 8-5/8" easing at " hole to 4890'±. 2" casing at 4885'±.	100' wit	h 50 sacks treated cement.			
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ed Fork: iii 12-1/ m and com iii 7-7/8 ment 4-1/ san out t rforate for applicab	4" hole to 100'±. ent 8-5/8" easing at " hole to 4890'±. 2" casing at 4885'± 0 4875'±.	100' wit with 150	is 50 sacks treated cement. sacks construction cement. d intervals (determined by logs).			
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ed work: 111 12-1/s and com 111 7-7/s ment 4-1/s san out t forate f applicab me produce	4" hole to 100'1. ext 8-5/8" easing at " hole to 4890'1. 2" easing at 4885'1 e 4875'1. eur 1/2" holes/ft. a le, sand oil fractur tion tests and estab	100' with with 150 t selecte e with 30 lish init	is 50 secks treated cement. sacks construction cement. d intervals (determined by logs).			
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ill 12-1/s and comill 7-7/s next 4-1/s and out to repair the product the produ	4" hole to 100'1. ext 8-5/8" easing at " hole to 4890'1. 2" easing at 4885'1 e 4875'1. eur 1/2" holes/ft. a le, sand oil fractur tion tests and estab	100' with with 150 t selecte e with 30 lish init	th 50 sacks treated cement. sacks construction cement. d intervals (determined by logs). ,000 gal. crude oil and 1-2% gal. sand ial rate.			
ed work: ill 12-1/ a and cam ill 7-7/8 ment 4-1/ sam out t forate for applicable produce	4" hole to 100'1. ent 8-5/8" easing at "hole to 4890'1. 2" casing at 4885'1 e 4875'1. our 1/2" holes/ft. a le, sand oil fractur tion tests and estab at this plan of work must receive ap Shell Oil Company 101 S. Behrand	t selecte with 30 lish init	b 50 sacks treated cement. sacks construction cement. d intervals (determined by logs). ,000 gal. crude oil and 1-2% gai. sand inl rate. Original signed by			
ill 12-1/s and comill 7-7/s next 4-1/s and out to repair the product the produ	4" hole to 100'1. ent 8-5/8" easing at " hole to 4890'1. 2" casing at 4885'1 to 4875'1. our 1/2" holes/ft. a le, sand oil fractur tion tests and estab	t selecte with 30 lish init	as treated cement. sages construction cement. d intervals (determined by logs). ,000 gal. crude oil and 1-2% gal. sand lal rate.			
ed Fork: 111 12-1/ m and com 111 7-7/8 ment 4-1/ can out t rforate for applicable produc	4" hole to 100'1. ent 8-5/8" easing at "hole to 4890'1. 2" casing at 4885'1 e 4875'1. our 1/2" holes/ft. a le, sand oil fractur tion tests and estab at this plan of work must receive ap Shell Oil Company 101 S. Behrand	t selecte with 30 lish init	sacks construction coment. distervals (determined by logs). 300 gal. crude oil and 1-2/ gal. sand inl rate. Original signed by B. W. SHEPARD			

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Delication Plat

Section A.			Đat	- September	9, 1957
Operator SHELL OIL COMPANY	,		M. Phillip		\ P 1
Wath No. 44-15 Unit Letter P Se		Jeane	GOVERME Township	· - · · - · - · - · - · - · ·	254 - 12 b - NMP
Located 520 . Feet From SOUTH	Line,	860	Feet F		Lin
County SAN JUAN G. L. Elevat Name of Producing Formation Ge			Dedicated Acre		ීට Acre
1. Is the Operator the only owner in the dedic			Poo. re plat below?	Bisti	y span industry say
Yes X No			•		11211
2. If the answer to question one is "no", agreement or otherwise? Yes	have the interest	s of aul 1	he owners bee	n consolidated b	ytoprima litizatie
special of otherwise. Tes		E (ARSWET)	is yes , typ	e or consolition.	on.
3. If the answer to question two is "no", lis	st all the owners	and their	respective inte	arosts belo MAR	COM.
<u>Owner</u>			Land Des	eription OIL	ON. 3
				1	DIST. 3
· · · · · · · · · · · · · · · · · · ·				سناي «باشه نها داده» ماهي دادي	1. 1850 and
en e					
Section B.	Note: All di	stances m	ust be from out	er boun tarias 61	section.
This is to certify that the information				!	
in Section A above is true and complete					
to the sest of my knowledge and belief.			**	•	
Shell Oil Company					
Bir Shiman		•	* P -		
Representative)					
101 South Behrend (Address)			•	i e	
Farmington, N. M.				:	
	•	1	. 15		
THYON States 2001 St.O.					:
TBM: I"X2" Stake 200' S40°W of					
Location. Elev. 6251.82		•			
	-			44	- 15
				. 0-	- 15 - 860'-
				30,	
		<u>:</u>		<u> </u>	
	0 330 860 990	1920 165 19	80 23 U 2640 2	056 15.0 15.0	****

Scale 4 inches equal 1 mile

(Seels

This is to certify that the above plot was prepared from field notes of actual surveys made by me or unless a supervision and that the same are true and correct to the best of my knowledge and he pet.

Day Surveyed . 25 AUGUST 1957

Regustered Professional Engineer and or Land Surveyor James P. Leese N. Mex. Reg. No. 1463