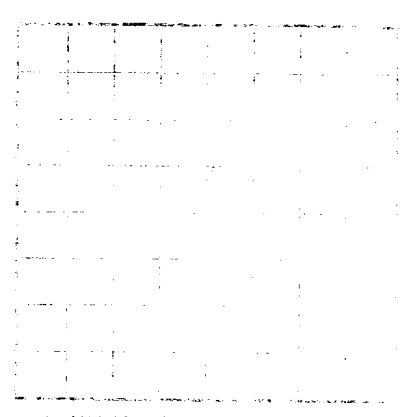
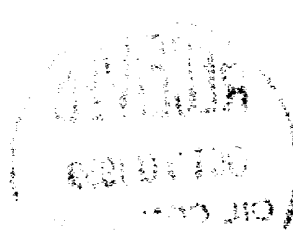


[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

[illegible]

1. The first step is to identify the problem. This involves understanding the current situation and the goals that need to be achieved. It is important to gather all relevant information and to consult with stakeholders to ensure that the problem is fully understood.

ALL OR HAS SAID OR DONE

TO BE REPRODUCED	
1. The first of the following is the first of the following	of the following
2. The second of the following is the second of the following	of the following
3. The third of the following is the third of the following	of the following

ADAMS, JEFFREY W. (1944-)

[illegible]

CHOTERA DYCA 3

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43064-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			FORMATION RECORD
			EMPLOYEES
			DATES
			TOOLS USED
			SHOOTING RECORD
			PLACES AND ADJUSTERS
			PHOTOGRAPHY
			GENERAL INFORMATION
			INDEX

SHELL OIL COMPANY

Carson Unit

WELL NO. 24-14

Bisti

DRILLING REPORT

FOR PERIOD ENDING

14

(FIELD)
 San Juan New Mexico

9-22-59

(SECTION OR LEASE)
 T25N R12W

(COUNTY)

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
			Location: 600' N and 1984.4' E of SW Corner, Section 14, T25N, R12W, NMPM, Sand Juan County, New Mexico
			Elevations: DF 6420.7 GR 6413.2 KB 6422.2
9-16 to 9-17	0	2590	Spudded 1:00 P.M. 9-16-59. Ran and cemented (101') 8-5/8", 24#, J-55 casing at 110' with 100 sacks cement treated with 2% calcium chloride. Good returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi, OK.
9-18 to 9-21	2590	5010	<u>Drilled 2420'</u>
9-22	5010 TD		Ran SP - contact caliper log. Ran and cemented (5001') 4-1/2", 9.5#, J-55 casing at 5010' with 150 sacks cement treated with 4% gel. Displaced with oil. Final pressure 1800 psi. Released rig 7:00 P.M. 9-22-59. Checked BOP daily Mud Summary wt. 9.4 - 9.8#/gal. vis. 42 - 120 sec. WL 5.6 - 6.2 cc. FC 2/32" Contractor: Brinkerhoff Drilling Co. Drillers: W. F. Black E. Babcock J. Speaker

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
DRILL PIPE SIZES				

M. W. McGarry

SHELL OIL COMPANY

Carson Uni

WELL NO. 24-14

DRILLING REPORT

FOR PERIOD ENDING

14

Bisti

(FIELD)

San Juan New Mexico

10-7-59

(SECTION OR LEASE)

T25N

R12W

(COUNTY)

(TOWNSHIP OR RANCHO)

DAY	DEPTHS		REMARKS
	FROM	TO	
9-23	5010		Perforated four 1/2" holes/ft. 4856-59, 4863-82, 4895-4938, 4948-59, 4964-77.
	TD		
9-24			Spotted 200 gal. mud acid. Sand oil fractured with 34,000 gal. crude, 1#/gal. sand. Casinghead started leaking at threads, shut down injection after flushing with 3300 gal. crude. Maximum pressure 2000 psi, average injection rate 28.5 bbls./min. Dropped 100 balls after injecting 17,000 gal., 100 psi rise.
9-25			
to			Bailed frac sand from 4785' to 5005'.
9-26			
9-27			Found fill at 4980 bailed to 5005'.
9-28			Ran tubing to 4870', ran rods and pump.
9-29			Pumped and recovered all load and frac oil, 836 bbls.
to			
10-6			
10-7			Initial Production Pumping, 81 B/D gross, 79 B/D clean, cut 3.0%, 136 MCF/D gas, GOR 1670. Completed 10-7-59.

CONDITION AT BEGINNING OF PERIOD

HOLE			CASING SIZE	DEPTH SET
SIZE	FROM	TO		
12-1/4	0	115	8-5/8"	110
7-7/8	115	5010	4-1/2"	5010
DRILL PIPE SIZES				
4-1/2				

M. W. McGarry

mm
