Form 5-334 (May 1963)							reau No. 42 R1424. ON AND SERIAL NO. OS NO. 7
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE MAME	
1.  OIL GAS WELL OTHER WATER Injector  2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME Carson Unit 8. FARM OR LEASE NAME	
Shell Oil Company  3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202						9. WELL NO. 14-15	
4. Location of well (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface						10. FIELD AND POOL, OR WILDCAT  Bisti	
660' FSL & 660' FWL of Sec. T25N, R12W NMPM, San Juan Co., N.M.						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  T25N, R12W	
14. PERMIT NO.		15. ELEVATIONS (Sho		, RT, GR, etc.)		San Juan	N.M.
proposed work, nent to this wor	NOTICE OF INT	Appropriate Box To Ention to:  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  PERATIONS (Clearly statetionally drilled, give suited by the complete statetion of the complete stateting stateting of the complete stateting s	X	water sitt  FRACTURE ' SHOOTING ( (Other)	SUBSEQ T-OFF FREATMENT OR ACIDIZING  The Report result bettoon or Recompletion of Recompletion	REPAIRING ALTERING ABANDON of multiple completion Report and Log	MEST'S  on on Well form.)
					ON O	Property of the second	

## Prognosis

## Plug and Abandonment

Carson Unit 14-15

Section 15 , T 25 N, R 11 W

San Juan County, New Mexico

## Pertinent Data

8-5/8" @ 219

PBTD: 4860 **TD:** 4875 8-5/8" Csg. @ 219 5-1/2"

Csg. @ <u>4870</u> w/<u>300</u> sax. 7-7/8" Hole

6254 Elevation: KB - GL =

Permanent Datum = K.B.

Past and current status: T.A. Shut in 1966

Converted to W.I. 7/62

## Proposed Work: Plug and Abandon

1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).

2. Spot 20 sax Class "G" cement mixed w/l# flocele/sack

over perforations and above perforations. Minimum

- 4705-23
- 4741-76
- 4786-97
- 4802-20
- requirements 100' cement plug above perforations. WOC 12 hrs.
- 3. Pull tubing.
- 4. Rig up casing pullers.
- 5. Attempt to shoot and pull casing at ± 3500'. (theoretical cement top at 6800. Top of Mancos Shale 3677 . If unable to pull any casing, go to step 8.
- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
  - 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole)
  - 200' plug from top of Fruitland Coal at b. 1030 to 1230.
  - \*c. 150' plug across base of Ojo Alamo sand at - . (100' below base of sand and 50' above base of sand).
  - 100' plug across shoe of 8-5/8" casing. (30' in casing, 70' in open hole).
  - e. 10 sack plug at surface.
  - \* Ojo Alamo is behind casing.

PBTD 4860

5-1/2" @

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
  - a. Fruitland Coal Pictures Clifs interval 1090 to 1091.
  - \*b. Below Ojo Alamo sand from 1090 to 1901.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 100' in 5-1/2" casing) Class "6" cement plug from 1090 to 990.
- 10. Pull tubing to ±400', close bradenhead, displace 20 sax through perforations 1090 to 1091. WOC hours.
  - 11. Pull tubing to perforations \_\_\_\_\_ to \_\_\_\_.
  - 12. Load 4-1/2" casing with cement (± \_\_\_\_ sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations \_\_\_\_ to \_\_\_.
  - 13. Spot 10 sack plug at surface.
  - 14. Install abandonment marker as outlined in step 7.

J. A. Stanzione