

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

SF-078067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Carson Unit

8. Well Name and No.

Carson Unit 14 #34

9. API Well No.

30-045-05335

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' Fe

Sec. 14-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources Inc plugged and abandoned the Carson Unit 14 #34 on Wednesday, May 8, 2002: as follows:  
SEE ATTACHED SHEET FOR DETAILS

Certified Return Receipt # 7001 0320 0002 6707 1125

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

May 16, 2002

THIS SPACE FOR FEDERAL OR STATE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 29 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.  
Plug And Abandon Report**

REC'D 30

2002 MAY 24 PM 12:18

Operator: **Elm Ridge Resources, Inc.**  
Date: May 16, 2002  
Field: Lower Gallup  
Contractor: Triple P  
Supervisor: Doug Endsley

Well Name: Carson Unit 14 #34  
Internal Well No.:  
Report No.: 5  
Location: Sec. 14, T25N, R12W  
Foreman: Tim Duggan

**Work Summary:**

**Wednesday, May 8, 2002:** MIRU Triple P Rig #12. Try to pull 20,000 to 24,000 #'s. Work up and down work 155 rods out rods parted. ND wellhead. NU BOP. TOH 120-jts 2-3/8 back off rods. POOH 4-rods, No pump. Pumpstuck in seat nipple.

**Thursday, May 9, 2002:** TOH 33-jts 2-3/8 tubing – no anchor. TIH 4-1/2 bit & scrapper 131-jts 2-1/16, 19 jts 2-3/8 set down hard @ 4829'. TOH. SDON.

**Friday, May 10, 2002:** TIH w/4-1/2 CIBP 131-jts 2-1/16, 19 jts, 2-3/8 @ 4831'. Set CIBP. Roll hole 80 bbls. Pump 5.0 bbls, 24 sx cement, 1-3/4 BPM @ 100 PSI. Displace 13-1/2 bbl, 2 BPM @ 500 PSI. TOH - laying down 19-jts 2-3/8, 781-jts 2-1/16 (cement Class "B"). SDON.

**Monday, May 13, 2002:** RIH w/wireline - tag cement @ 4422'. Perf 3-shots @ 2017. TIH w/4-1/2 retainer – would not set @ 1974. Pull up one joint set @ 1942'. Pressure test (1/2 BPM 450 Psi) – no good. Pump 10.7 bbls, 51 sx. Displace 4.5 bbls (circulate up casing). TOH WOC 4 hrs. RIH w/wireline – tag cement @ 1618'. Perf 3-shots @ 1282'. POH> TIH w/4-1/2 retainer – would not set. TOH – remove retainer. TIH 41-jts. EOT @ 1327'. Pump 12.6 bbl, 60 sx cement. Displace w/1.5 bbl. TOH. Displace 8.5 bbl. Pressure up to 700 PSI – holding pressure. Shut in.

**Tuesday, May 14, 2002:** RIH w/wireline – tag cement @ 970'. Perf 3-shots @ 956'. POH. TIH. EOT @ 970'. Pump 10.7 bbls, 51 sx cement. Displace 3/4 bbls Class "B", 15.6 ppg, 2% CaCl. TOH. Displace 5-3/4 bbl down casing. Pressure up to 700 PSI. WOC 4 hrs. RIH w/wireline – tag cement @ 578'. Perf 3-shots @ 315'. POH – circulate cement to surface 31.5, 150 sx Class "B", 15.6 ppg. ND BOP. SDON