		FORM APPROVED
Form 3160-5		Budget Bureau No. 1004-0135
(June 1990)		Expires: March 31, 1993
UNITED STATES		5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR		SF 078062 A
BUREAU OF LAND MANAGEMENT TO 10 PH 3:		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		
SUBMIT IN TRIPLICATE		Carson Unit
1. Type of Well X Oil Well Ga	s Well Other	8. Well Name and No. 34-18
2. Name of Operator	JAN Ongs	9. API Well No.
Central Resources, Inc.	F B 2001	30-045-05336
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-3476		Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
660' EST 1976' FEL Sec 18	8. T25N. R11W	San Juan County, New Mexico
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, BEPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACT	IUN
X Notice of Intent	X Abandonment	Change of Plans
	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water (Note: Report results of multiple completion on Well
	•	Completion or Recompletion Report and Log form.)
- Lord Ocean	ions (Clearly state all pertinent dates, including estimated date	of starting any proposed work. If well is
		III MINES DETENDING TO THIS MOTES.
a to Description Inc. inter	ide to plug the well in accordance Willi regulali	ons. Production equipment will be remove
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the spe		
interval or there is evidence	e cement is in place behind the casing.	
The second management		
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.		
h Pull all retrievable downhole production equipment.		
c Set a CIRP at 4750' and spot 50' of cement on top.		
d Set a 100' cement plug from 1999' to 2099' across Meneige top at 2049.		
Set a 100' cement plug from 1143' to 1243' across the Pictured Cliffs at 1193.		
f Set a 100' cement plug from 782' to 882' across the Fruitland Coal at 832'.		
g. Set a 100' cement plug from 172' to 272' across the surface casing at 176'.		
b. Set a 50' cement plug from surface to 50'.		
to a section of install dry hole marker. Clear and remediate location.		
by the interpretation account the number of existing P&A procedures. The number of P&A procedures you have requested		
available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.		

Title Production Tech. Signed Signed Patty Shelton (This space for Federal or State office use) Title Approved by Conditions of approval, if any:

December 12, 2000

Date

14. Lhereby certify that the foregoing is true and correct

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.