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	GAS	1	
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATU	IRAL GAS	
PRORATION OFFICE				
HIXON DEVELOPMENT COM	PANY			
Address 341 MILAM BUILDING	SAN ANTONIO, TEXAS			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please expla	in)	
Recompletion	Oil Dry Go	一一		
Change in Ownership X	Casinghead Gas Conder	nsate []		
If change of ownership give name and address of previous owner	SUN OIL COMPANY BOX 28	880 Southland Cente	R. DALLAS, TEXAS	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	J 64. A	of Lease Lease	
CENTRAL BISTI UNIT	49 BISTI LOWER GA	ALLUP	, Federal or Fee	
-	50 Feet From The SOUTH Lir	ne and <u>460</u> Fe	et From The WEST	
Line of Section 16 T	ownship 25 Range	12 , NMPM,	SAN JUAN COU	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	\s		
Name of Authorized Transporter of C	or Condensate	Address (Give dadress to wh	Chapproved copy of this form is to be sent)	
SHELL PIPELINE CORP. Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to wh	FARMINGTON, N.M. ich approved copy of this form is to be sent)	
EL PASO NATURAL GAS C	Unit Sec. Twp. Rge.	B. REILLY HEIGHTS FARMINGTON, N.M. Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	C 5 25N 12W	YES		
If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool,		T5.00 F	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Resty. Diff. F	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	f load oil and must be equal to or exceed top	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubblig 1 1000		Gas-MCF	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	V 21 COM.	
			DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
I. CERTIFICATE OF COMPLIA	ANCE	OIL CO	AUG 2 3 1971	
Commission have been complied above is true and complete to Section 1.5 (S) EARTH SCIENCES C.		TITLE This form is to be If this is a reques well, this form must be tests taken on the well	filed in compliance with RULE 1104. t for allowable for a newly drilled or decompanied by a tabulation of the delin accordance with RULE 111. form must be filled out completely for	
August	(Title) 19, 1971 (Date)	Fill out only Sec	tions I, II, and VI for changes of r transporter, or other such change of cor -104 must be filed for each pool in m	