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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 6597 - 2

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Central Bisti Lower Gallup
3. Address of Operator	8. Farm or Lease Name
P. O. Box 2810, Farmington, New Mexico	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>460</u> FEET FROM	Bisti Lower Gallup
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6273' DF	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P & A this well on or about 6-23-77. Details of the plugging procedure are as follows:

- (1) Squeeze off Lower Gallup perforations 4770'-4832' by pumping a 220' 25 sack cement plug across the interval 4612'-4832'.
- (2) Fill hole with mud.
- (3) Cut off 5 1/2" casing below Pictured Cliffs sand @ 1240'.
- (4) Spot a 210' 75 sack cement plug across casing stub and across the Pictured Cliffs - Fruitland interval 1030'-1240'.
- (5) Spot a 20 sack plug in open hole and in base of surface casing from 170'-227'.
- (6) Cut off surface casing 2' below GL, cap with 10 sacks cement and place dryhole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE June 15, 1977

APPROVED BY [Signature] TITLE SECRETARY DATE JUN 18 1977

CONDITIONS OF APPROVAL, IF ANY:

LOCATION 660' FSL, 460' FWL SECTION 16 T 25N R 12W

Current Status: _____

GLE 6263'
RBM _____
DF 6273'SURFACE CASINGHole size: 13 3/4"Casing: 9 5/8" 25.4#Casing set @ 173'
125 sx cementFORMATION TOPSPictured Cliffs 1156'
Point Lookout 3523'
Gallup 4560'
Lower Gallup 4728'
Cliff House 1457'CEMENT TOP @ 3850' Temp SurveyPERFORATIONS 4770'-4794'
4806'-4815'
4820'-4832'PBD 4845'PRODUCTION CASINGHole size: 8 3/4"Casing: 5 1/2" 15.5# J-55Casing set @ 4887'
300 sx cementTD 4887'WELL HISTORYSpud date: 4-23-56Original owner: El Paso GasIP 133 BOPD BWPD 164 GORCompletion treatment: Oil fracedw/120,000# sand - 2 stagesCURRENT DATA

Pumping Unit _____

Tubing _____ @ _____

Pump size _____

Rod string _____

Remarks _____

Rods and tubing in hole pulled6-9-77.