UNIU	<u> 444</u>
	UNIL

(SECTION OR LEASE) 11W (TOWNSHIP OR RANCHO)

2.50 PRINTED IN U. S. A. 3-58 DRILLING REPORT FOR PERIOD ENDING 2.50 PRINT
2.50 PRINT
6.59 2-23-60 San Juans (count) 660°N and 659°W of SE Corner Sec 18, T25N, R11W NMPM, San Juan County, New Mexico Locations DF 6428.1 FROV Elevations PAG GR 6420.2 Spudded 10:30 A.M. 2-16-60. Ran and cemented (901) 8 5/8", 28#, J-55 casing at 99' with 100 sacks cement treated with 2% calcium chloride, good returns to surface. Flanged up and waited on cement. Pressure 2600 tested casing and BOP with 700 psi, ok. Drilled 2460 Ran Micro-SP log. Ran and cemented (5050) 4 1/2", 9.5#, J-55 casing at 5059; with 150 sacks cement treated with 4% gel. Displaced with 5060 c000 10 oil. Held 1500 psi, ok. Released rig 4:15 P.M. 2-23-60. 2-22 5060 2 - 23(TD) Cherked BOP Daily Mud Summary 9.1 - 9.4 #/gal WI VIS 42-120 sec 5 - 7 cc WL2/32 FC Contractor: Brinkerhoff Drilling Co. Co. Pusher: W. C. Thompson CONDITION AT BEGINNING OF PERIOD DEPTH SET CASING SIZE HOLE 70 FROM SIZE

DRILL PIPE SIZES....

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SHELL OIL COMPANY

Carson Unit 44-18

Bisti

(FIELD)

DRILLING REPORT
FOR PERIOD ENDING

18	3	
	(SECTION OR LEASE)	
OCIT	4.499	

San Juan, New Mexico

3=5-60

25N 11W

	(COUNT	(Y)	(TOWNSHIP OR RANCHO)	
DAY	DEPTHS			
	FROM	то	REMARKS	
2-24	5060 (TD)		Perforated four 1/2 ^m holes/ft. 4887 = 4906, 4914 = 28, 4958 = 64, 4972 = 82, 4991 = 99.	
2-25			Spotted 200 gal mud acid. Sand oil fractured with 50,000 gal crude, 1#/gal sand, 150 balls - no effect. Maximum pressure 2250 psi, average rate 30 bbls/min.	
2-26			Cleaned out frac sand.	
2-27			Ran 2 3/8" tubing to 4890°, ran rods and pump.	
2-28 to 3-5			Pumped and recovered all load and frac oil. 1523 bbls.	
3-6			INITIAL PRODUCTION	
			Pumping 170 B/D gross, 169 B/D clean, 0.5% cut, 612 MCF/D gas, GOR 3620, Completed 3-6-60.	

HOLE			CABING SIZE	DEPTH SET
SIZE	FROM	то		
2 1/4	0	115	8 5/8n	991
7 7/8	1115	5060	8 5/8 ⁿ 4 1/2 ⁿ	50591
	1			
			1	
	<u> </u>	<u> </u>		
DRILL		1/2		