Form 9-331 (May 1963)				Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. MIMS No. 1 SF 078067 6. IF INDIAN, ALLOTTEE OR TRIBE FAME	
(Do not u	SUNDRY NO	ICES AND REPORTS (sals to drill or to deepen or plug to ATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. roposals.)	6. IF INDIAN, ALLOTT	EE OR TRIBE AND
1.	GAS OTHER	Carson Unit	7. UNIT AGREEMENT NAME Carson Unit		
2. NAME OF OPER Shell Oil	LATOR	8. FARM OR LEASE N.	8. FARM OR LEASE NAME 9. WELL NO.		
3. ADDRESS OF O		14-14			
1700 Broad 4. LOCATION OF V. See also space At surface	ddway, Denver, KELL (Report location 17 below.)	10. FIELD AND POOL, Bisti	10. FIELD AND POOL, OR WILDCAT Bisti		
	SL & 660.5' FV	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
T25N, R12	W NMPM, San J	Juan Co., N.M.		T25N, R12W	
14. PERMIT NO.		15, ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARIS	SH 13. STATE
14. Philippi		6365.6' K.B.	6365.6' K.B.		N.M.
proposed v nent to this	NOTICE OF INTI	Appropriate Box To Indicate Intion to: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS PERATIONS (Clearly state all pertine tionally drilled, give subsurface loss ent Prognosis.	water shut-off FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report result Completion or Reconting or Reconti	REPAIRING ALTERING ARANDONA Its of multiple completion Report and Log	CASING IENT* In on Well form.)
				OUT 14 197 OII. CON. CO DIST. 3	5 M.

18. I hereby certify that the totesting is true and correct SIGNED	TITLE Div. Opers. Engr.	OCT 0 6 1975
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE:	DATE

Prognosis

Plug and Abandonment

Carson Unit 14-14

Section 14, T25 N, R12 W San Juan County, New Mexico

Pertinent Data

8-5/8" 103

TD: 4960 PBTD: 8-5/8" Csg. @ 103 4-1/2" Csg. @ 4 Csg. @ 4956 w/ 150sax. 4% gel 7-7/8" Hole

6366 Elevation: KB - GL =Permanent Datum = K.B. Past and current status: T.A. Shut in 1965 Initial prod. 812 BO, 2 BW, 104 MCF

Proposed Work: Plug and Abandon

- 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- 2. Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations.
- 3. Pull tubing.
- 4. Rig up casing pullers.
- 5. Attempt to shoot and pull casing at \pm 3500'. (theoretical cement top at 4130. Top of Mancos Shale 3802 . If unable to pull any casing, go to step 8.
- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
 - 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1100 to 1300
 - c. 1501-plug-across-base-of-Ojo-A-lamo-sand-at -----(1001-below-base-of-sand-and-501above-base-ef-sand)-
 - 240' plug across shoe of 8-5/8" casing. (30' *d. in casing, 210' in open hole).
 - 10 sack plug at surface. e.

4-1/2" @

* Provides 100' cement below base of Ojo Alamo.

4956

4857-65

4868-72

4877-87

4898-909

4915-27

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1140 to 1141.
 - b. Below Ojo Alamo sand from 310 to 311.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "3" cement plug from 1140 to 510.
- 10. Pull tubing to ±400', close bradenhead, displace 20 sax through perforations 1140 to 1141. WOC hours.
 - 11. Pull tubing to perforations 310 to 311.
 - 12. Load 4-1/2" casing with cement (\pm 35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 310 to 311.
 - 13. Spot 10 sack plug at surface.
 - 14. Install abandonment marker as outlined in step 7.

J. A. Stanzione