Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rig Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

DOO Rio Brazos Rd., Aztec, NM 87410	REQUE	STFO	R Al	LLOV	VABI	E AND	AU ATH	THORIZ	ATION S				
) namlor	TO TRANSPORT OIL							.,	Well API No.				
010110	Production Company						30-045-05339						
Address P.O. Box 2810, Farming	gton, Ne	w Mex	ico	874	499				:-1				
Reason(s) for Filing (Check proper box)		hange in T			:	□∘	rther (F	lease expla	in)				
Recompletion XX	Casinghead	Gas 🔲 (Conde	nsale						uly 1, 1			
change of operator give name Hix	on Devel	Lopmen	t Co	ompai	ny,	P.O. I	Box	2810,	Farmingt	on, N.M	. 87499	9	
nd address of previous operator I. DESCRIPTION OF WELL													
Lease Name	Well No. Pool Name, Including					g Formation Kind of State, I			Lease Lease No. ederal or Fee SF 078067				
Carson Unit		14-84							LEe	deral			
Unit Letter M	:666	₈ 685	Fect F	rom Th	s So	uth r	ine an	d <u>660</u>		et From The _	West	Line	
Section 14 Township	251	N	Range	·	1	2W,	NMPI	М,	San Jua	<u></u>		County	
II. DESIGNATION OF TRAN	SPORTER	OF OI	L A	ND NA	ATUI	Address (Sive	dress to wi	hich approved	copy of this fo	rm is to be se	eni)	
Name of Authorized Transporter of Oil XX or Condensate							PO Box 256, Farmington, NM 87499						
Giant Refining Name of Authorized Transporter of Casing	chead Gas	TX]	or Dr	y Gas [Address (Give a	idress to wh	hich approved	copy of this fo	erm is to be se	ent)	
	Fl Pago Natural Gas Company						PO Box 4990, Farmington, NM 87499						
If well produces oil or liquids,			Twp.	ļ	Rgc.	le gas acti		onnected?	When	ı			
give location of tanks. If this production is commingled with that	(mm any other	r lease or	pool. o	ive con	nningli	Y∈ ing order n							
If this production is commingled with that IV. COMPLETION DATA	and any Out			,							C 0 5	Diff Parks	
	- (X)	Oil Well	1	Gas W	/cll	New W	۱ ااء ا	Vorkover	Deepen	Plug Back	Same Kes V	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.					Total Dep	Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top OiVC	Top Oil/Gas Pay Tubing				Depth		
Perforations				-		l				Depth Casin	g Shoe	-	
	PATE	TIDDIC	CAS	CINC	AND	CEMEN	TING	RECOR	RD	!			
HOLE OZE	TUBING, CASING AND					DEPTH SET				SACKS CEMENT			
HOLE SIZE		JII G G 14											
						ļ				 			
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A	LLOW	ABL	E ed oil an	d must	be equal t	o or u	ceed top all	lowable for th	is depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Tes	d voimine	J) 100			Producing	g Meth	od (Flow, p	wnp, gas lift,	eic.)			
	1					Casing P	Casing PD C C C V						
Length of Test	Oil - Bbls.				Water -	W	1111	g 1000	GLOCE				
Actual Prod. During Test	Oil - Boil.					<u> </u>	_	JUL	6 1990 N. DI	<u> </u>			
GAS WELL	-14-12-14-14-14-1	Tart				Bbis. Co	nden 62	w/MMCFi.		Cuvily of	Condensate		
Actual Prod. Test - MCI/D	Length of Test							DIS	ST. '3		100 100 100		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing	cessu	(Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COM	PLI/	ANC	Ē		0	IL CO	NSER\	'ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										JUL 0	6 1990		
is true and complete to the best of my	knowledge a	ind belief.					ate	Approv	ed		1		
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Aldrich L. Kuchera President							ВУ	<u>.</u>	SUPE	RVISOR	DISTRIC	T #3	
Printed Names 2 2 1991		(505			325	Т	itle.						
Date				ne No.		11							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.