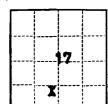
Form 9-331 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	. Santa Pe,	N.	M.
Lease No.	SP 078061		
Unit	Cerson		

## SUNDRY NOTICES AND REPORTS ON WELLS

ŀ	TICE OF INTENTION TO DOUL					
1	NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REP	ORT OF WATER SHUT-OF		
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REP	ORT OF SHOOTING OR AC	IDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REP	ORT OF ALTERING CASING	3		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REP	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR			
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REP	SUBSEQUENT REPORT OF ABANDONMENT.			
N	NOTICE OF INTENTION TO PULL OR ALTER CASING		The state of the s	SUPPLEMENTARY WELL HISTORY		
No	OTICE OF INTENTION TO ABANDON	I WELL	June equent	Report of Met	l Completion I	
ت ا	(INDIC	ATE ABOVE BY CHECK I	MARK NATURE OF REPORT, NO	TICE, OR OTHER DATA)		
			<u></u>	May 4	, 19_60	
	Carsen Unit					
W/A	ll No. 24-17 is loca	ted 660 ft f	rom line and	1980 ft from	linear 17	
WC	11 1 40 15 10Ca	,tea	S interaction	W. Holli	mrii n	
	SE SW 17	25N	119 8	MPN (A)	A MARK	
	(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
	Risti		San Juan	Ney Yex	leo	
	(Field)	Bushing (Cor	unty or Subdivision)	State of	ATTYZ 1960	
Th	e elevation of the deried		level is 6396 ft	l nu	CON CON	
1110	e elevation of the deriver	r-noor-above see	d 10v01 18 1t.	/0	DIST.	
		DE'	TAILS OF WORK		<b>□1-2-4</b> 9	
(Stat	te names of and expected depths t	to objective sands; sho	ow sizes, weights, and lengths	of proposed casings; ind	cate mudding jobs, cement-	
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ing points, and	l all other important propose	d work)		
				trong to sales	with 150 manks	
3-1-60 to 3-2-60	formation tempera	land cement ture 120° F	treated with 4% ; +. Estimated st	gel. Surface rangth of came	temperature 30° F	
to	220 eu. ft., Port formation tempers 1300 pei. Displa 2:15 A.M. 3-2-60.	land cement sture 120° F seed with oil	treated with 4% ; <u>t</u> . Estimated at: , final pressure	gel. Surface rength of ceme 1500 psi., O.	temperature 30°F nt after 12 hrs., K. Released rig	
to	220 cu. ft., Port formation tempers 1300 psi. Displa 2:15 A.M. 3-2-60. Perforated four 1	land cement sture 120° F seed with oil	treated with 4% to Retimeted at final pressure . 4870-87, 4892-	gel. Surface rength of ceme 1500 psi., 0.	temperature 30° F at after 12 hrs., K. Released rig 4952-62, 4970-78	
to	220 cu. ft., Port formation tempers 1300 pei. Displa 2:15 A.M. 3-2-60. Perforated four 1 Spotted 200 gal.	cland cement ture 120° F coed with oil 1/2" holes/ft mud seid. S	treated with 4% to Retinated at final pressure . 4870-87, 4892-	gel. Surface rength of ceme 1500 psi., 0. 4901, 4932-43, d with 50,000	temperature 30° F at after 12 hrs., K. Released rig 4952-62, 4970-78, gal. crude, 18/gal	
to 3-2-60 3-3-60	220 cu. ft., Port formation tempers 1300 psi. Displa 2:15 A.M. 3-2-60. Perforated four 1	cland cement ture 120° F coed with oil 1/2" holes/ft mud seid. S	treated with 4% to Retinated at final pressure . 4870-87, 4892-	gel. Surface rength of ceme 1500 psi., 0. 4901, 4932-43, d with 50,000	temperature 30° F at after 12 hrs., K. Released rig 4952-62, 4970-78, gal. crude, 18/gal	
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to 3-2-60 3-3-60 3-4-60	220 cu. ft., Port formation tempers 1300 psi. Displa 2:15 A.M. 3-2-60.  Perforated four 1 Spotted 200 gal. sand, 125 balls.	cland cement sture 120° F seed with oil 1/2" holes/ft mud seid. S Waximum pre	treated with 4% to Retimeted at final pressure . 4870-87, 4892-4 and eil fracture ssure 2500 psi.,	gel. Surface rength of ceme 1500 psi., 0 4901, 4932-43, d with 50,000 everage rate	temperature 30° F nt after 12 hrs., K. Released rig 4952-62, 4970-78, gel. crude, 1#/gel 29.0 bbls./min.	
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to 3-2-60 3-3-60 3-4-60	220 cu. ft., Port formation tempers 1300 pei. Displa 2:15 A.*. 3-2-60.  Perforated four 1 Spotted 200 gal. sand, 125 balls.  understand that this plan of wormpany Shell Oil Codress Post Office	cland cement ture 120° F toed with oil  /2" holes/ft mud seid. S  //aximum pre  //aximum pre  //aximum pre  //aximum pre  //aximum pre  //aximum pre	treated with 4% to Retimeted at final pressure . 4870-87, 4892-4 and eil fractured saure 2500 psi.,	gel. Surface rength of ceme 1500 psi., 0 4901, 4932-43, di with 50,000 average rate  Original R W of	temperature 30° F nt after 12 hrs., K. Released rig  4952-62, 4970-78, gel. crude, 1, //gel 29.0 bbls./min.  VER)  signed by HERPARD	
to 3-2-60 3-3-60 3-4-60	220 cu. ft., Fort formation tempers 1300 pei. Displa 2:15 A.*. 3-2-60.  Perforated four 1  Spotted 200 gal. sand, 125 balls.  understand that this plan of wormpany Shell Oil Company	cland cement ture 120° F toed with oil  /2" holes/ft mud seid. S  //aximum pre  //aximum pre  //aximum pre  //aximum pre  //aximum pre  //aximum pre	treated with 4% to Retimeted at final pressure . 4870-87, 4892-4 and eil fractured saure 2500 psi.,	gel. Surface rength of ceme 1500 psi., 0 4901, 4932-43, di with 50,000 average rate  Original R W of	temperature 30° F nt after 12 hrs., K. Released rig  4952-62, 4970-78, gel. crude, 1, //gel 29.0 bbls./min.  VER)  signed by HERPARD	
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3-5-60 to 3-7-60	Bailed frac sand. Ran 2-3/8" tubing to 4875, ran pump and rode.
3-8-60 <b>to</b> 4-22-60	Pumped and recovered all load and frac oil, 1510 bhls.
4 <b>–</b> 23 <b>–6</b> 0	INITIAL PRODUCTION  Pumping, 24 B/D gross, 24 B/D clean, cut 0.7%, 44 MCF/D gas, GOR 1830, Completed 4-23-60.

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