Form 3160-5				FORM APPROVED
(June 1990)				Budget Bureau No. 1004-0135
				Expires: March 31, 1993
UNITED STATES				5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR				SF 078064
BUREAU OF LAND MANAGEMENT				6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELL'S 20				
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  7. If Unit or CA. Agreement Designation				
Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE				Carson Unit 13 # 14
				8. Well Name and No.
1. Type of Well  X Oil Well	Gas Well Other	MAY 20	<b>9</b>	8. Well Name and No.
2. Name of Operator		The second	00 00	9. API Well No.
Central Resources, Inc.			50 I	30-045-05344
				10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, Ne	w Mexico 87413 (505)-0	532-3476	\.\d	Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., N		\Car	, <b>%</b> /	11. County or Parish, State
660' FSL, 660' FWL, Sec 13, T2	25N, R12W	<b>42</b> 879.	معرفه المعرفة	San Juan County, New Mexico
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
		donment		Change of Plans
X Notice of Intent		mpletion	<u></u>	New Construction
		ging Back		Non-Routine Fracturing
Subsequent Report	<u> </u>	ng Repair	Water Shut-Off	
	Alter	ing Casing		Conversion to Injection
Final Abandonment Notice	Othe	r		Dispose Water
<del></del>			te: Report results of multiple completion on Well npletion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is				
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the				
well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified				
interval or there is evidence cement is in place behind the casing.				
Proposed procedure:				
a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations.				
b. Pull all retrievable downhole production equipment.				
c. Set a CIBP at 4850' and spot 50' of cement on top.				
d. Set a 100' cement plug from 2056' to 2152' across Menefee top at 2106'.				
e. Set a 100' cement plug from 1190' to 1290' across the Pictured Cliffs at 1240'.				
f. Set a 100' cement plug from 782' to 882' across the Fruitland Coal at 832'.				
g. Set a 100' cement plug from 172' to 272' across the surface casing at 222'.				
h. Set a 50' cement plug from surface to 50'.				
i. Cut wellhead and install dry hole marker. Clear and remediate location.				
Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the				
available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.				
14 X1 1 2C d ad Commission				
14. I hereby certify that the foregoing is tr		trict Manager	D	ate April 26, 2000
Signed Rodney L. Scale	Title Dis	illet Mallagei		atc
(This space for Federal or State office	e use)			/-
Approved by	Title		D	ate $5/2z/\omega$
Conditions of approval, if any:				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,				
fictitious or fraudulent statements or representati	ions as to any manner within its	jurisdiction.		

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

## Carson Unit "13" No. 14

Review Date: 4-26-00 by Rod Seale 660' FSL, 660' FWL, Sec 13, 25-Elevation: 6402' GL, 6414' KB Location: N, 12-W, San Juan County, New Mexico Field: Bisti Lower Gallup Zone: Lower Gallup Perfs: 4876' - 4986' Spud Date: April 12, 1957 12:00 AM -8 5/8" 24# H40 CSA 222' w/ 130sx ■ TOC 3955' by calculation tbg - 2 3/8", 1 jt TP, PS, SN, 2 jts, TAC, 154 jts @ 4880'+/- on 3-37-96 75-7/8" rods & 119-3/4" rods on 1-21-98 Perf 4 JSPF over 4876-91 Seating nipple & 4' mud anchor left on 10-78 Dumped 5 1/2 sx cement on fish on 10-77, tag at 4917' Perf 4 JSPF over 4943-48 Perf 4 JSPF over 4954-66 top of fish 4962' Perf 4 JSPF over 4972-86 PBTD: 50031 5 1/2" 15.5# J55 CSA 5040' w/ 200 sx 5040'

Rod Seale, Printed on 4/26/00