Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

ot use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SF 078064

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	ICATE – Other instru	uctions on revers	e side	7. If Unit or CA/Ag	reement, Name and	l/or No.
1. Type of Well				Carson Unit		
X Oil Well Gas Well	Other			8. Well Name and No.		
2. Name of Operator			Carson Unit 13	#14		
Central Resources Inc C/O Elm Ridge Resources, Inc.				9. API Well No.		
3a. Address		3b. Phone No. (include area code) 505-632-3476		30-045-05344 10. Field and Pool, or Exploratory Area Bisti Lower Gallup		
PO Box 189 Farmington, NM 87499						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 0.1320' FSL & 660' FÉL						
Sec. 13-T25N-R12W			11. County or Parish, State			
			San Juan, New Mexico			
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT	, OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	<u> </u>	Other	
	Change Plans	X Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal		
Following completion of the involved operation has been completed. Final Absolute determined that the site is ready for final inspection of the involved operation of the involved operation. Final Absolute Highlight H	andonment Notices shall be filed of ction.) bandoned the Carson Unit 13 # 0H -laying down 157 jts 2-3/8 & 8. Role hole w/45 bbls. Blew gas PM w/200-350 PSI. Displace w/ is @ 2047'. POH. TIH w/5-1/2 r 4 BPM @ 500-1200 PSI. Displa M @ 700 PSI. Spot 48 sx cemel	enly after all requirements, 214 on 3/27/02 as follows: 5-1/2 scrapper, 153-jts to s 45 min blew down. Pur (17-3/4 bbls. TOH 53-jts. retainer set @ 1990'. Pres ace w/5-1/2 bbls. TOH -lant. Displace 2.4 bbls. TOH	POOH 75 7/8 rods 4850. Pull out 3-sta np 75 bbls to role ha TIH 43-1/2 jts - tag sure test to 500 PS y down. TIH w/wirel	in the been completed, in 199 3/4 rods & 2x1 ands. TOH w/bit & so tole. Pressure test to be cernent @ 4564', 6-1 I - held okay. Est rate ine - perf 3 shots @ 975.	and the operator had also performed and the operator had been sold as a second as a second as a second as a second and the operator had been sold as a second as a second as a second as a second as	nas 1/2 own to H - lay 10 PSI. w/5-1/2 2 retainer
				<u> </u>		
				(1)	Pod man	
				2 - 1	3	
Certified Return Receipt # 700	1 0320 0002 6707 1040			7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13	
14. I hereby certify that the foregoing is tru						
Name (Printed/Typed)		Title		\$ 1.00 miles	ilia Saa	
Trudy G	rubelnik / /		Producti	on Technician		
Signature	1 Subel /	Date	Аргі	l 11, 2002	27	
K-	/ THIS SPACE	FOR FEDERAL OR STA	ATE USE		n EAD DI	EAAB
Approved by		Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the su			A	PR 15 20) rFIC
Title 18 U.S.C. Section 1001, makes it a criffraudulent statements or representations as to	me for any person knowingly and	willfully to make to any dep	artment or agency of	the United States any fa		<u></u>