(FIELD)

San Juan, New Mexico

SHELL OIL COMPANY

Carson Unit WELL NO. 34-13

Bisti

DRILLING REPORT

FOR PERIOD ENDING

May 22, 1957

(SECTION OR LEASE) T 25 N, R 12 W

DEPTHS PROM TO
Location: 660' N and 1976' W of SE Corner, Section 13, T25N, R12W, NMFM, San Juan County, New Mexico Elevations: DF 6420.0 Gr. 6412.1 KB 6421.1 Spudded 4:00 PM, 5-13-57. Ran and cemented (208') 8-5/8", 24#, J-55, Nat'l. casing at 218' with 130 sacks cement treated with 2% calcium chloride. Good cement returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi, OK. Drilled 2690'. Twisted off at 4538' leaving 8 drill collars in hole, recovered with overshot. Drilled 539'. TD Ran Electrical Survey and Microlog. Ran and cemented (5086') 4-1/2", 9.5# casing at 5096 with 150 sacks cement treated with 4% gel. Displaced with oil. Released rig 6:30 PM, 5-22-57. Checked BOP daily. Mud Summary Wt. 9.2 - 9.5#/gal. Vis. 45-85 sec.
NMPM, San Juan County, New Mexico Elevations: DF 6420.0 Gr. 6412.1 KB 6421.1 Spudded 4:00 PM, 5-13-57. Ran and cemented (208') 8-5/8", 24#, J-55, Nat'l. casing at 218' with 130 sacks cement treated with 2% calcium chloride. Good cement returns to surface. Flanged up and waited on cement. Pressure tested casing and BOP with 700 psi, OK. Drilled 2690'. Twisted off at 4538' leaving 8 drill collars in hole, recovered with overshot. Drilled 539'. TD Ran Electrical Survey and Microlog. Ran and cemented (5086') 4-1/2", 9.5# casing at 5096 with 150 sacks cement treated with 4% gel. Displaced with oil. Released rig 6:30 PM, 5-22-57. Checked BOP daily. Mud Summary Wt. 9.2 - 9.5#/gal. Vis. 45-85 sec.
Gr. 6412.1 KB 6421.1 1875 Spudded 4:00 PM, 5-13-57. Ran and cemented (208') 8-5/8", 24#, J-55, Nat'l. casing at 218' with 130 sacks cement treated with 2% calcium chloride. Good cement returns to surface. Flanged up and waited on cement. Pressure tested casing and BOF with 700 psi, OK. 1875 4565 Drilled 2690'. Twisted off at 4538' leaving 8 drill collars in hole, recovered with overshot. Drilled 539'. TD Ran Electrical Survey and Microlog. Ran and cemented (5086') 4-1/2", 9.5# casing at 5096 with 150 sacks cement treated with 4% gel. Displaced with oil. Released rig 6:30 PM, 5-22-57. Checked BOP daily. Mud Summary Wt. 9.2 - 9.5#/gal. Vis. 45-85 sec.
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Wt. 9.2 - 9.5#/gal. Vis. 45-85 sec.
Vis. 45-85 sec.
WL 6-9.3 ec FC 1-2/32"
CONDITION AT BEGINNING OF PERIOD CONTRACTOR: Brinkerhoff Drilling Company Contractor: Brinkerhoff Drilling Company

CONDITION AT BEGINNING OF PERIOD					
HOLE			CASING BIZE	DEPTH SET	
122	FROM	то	<u> </u>		
			1		
			1 1		
	1 1		1		
			1		
			1		
	1 1		1		
RILL	PIPE				

Contractor: Brinkerhoff Drilling Company

Drillers: E. Babcock

C. Adams

J. Speaker

		*
,		
		+% (*)

2-50 PAINTED IN U. S. A.

(FIELD)
San Juan, New Mexico
(COUNTY)

SHELL OIL COMPANY

Carson Unit

Bisti

DRILLING REPORT

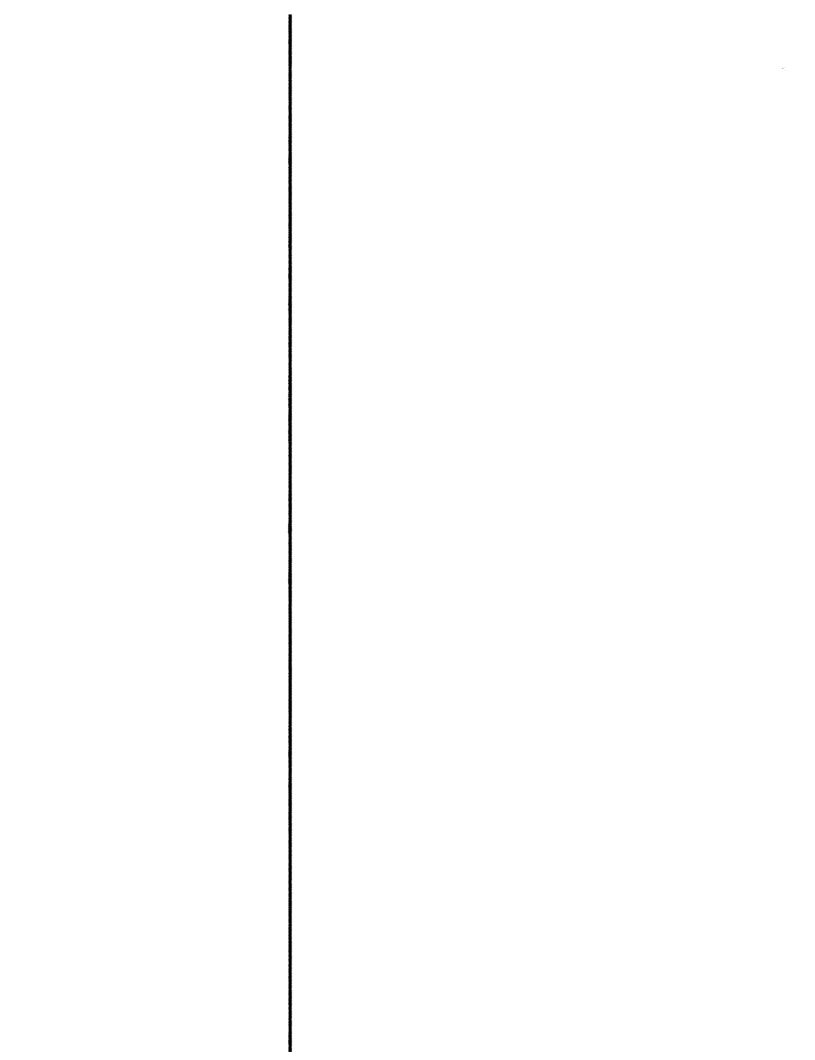
FOR PERIOD ENDING

June 22, 1957

(SECTION OR LEASE)
T 25 N, R 12 W
(TOWNSHIP OR RANCHO)

DEF	тнв	
FROM	то	REMARKS
5104 5060	TD PBTD	Found fill at 5028'. Ran Gamma Ray log with collar locater. Perforated four 1/2" holes/ft. 4944-52, 4958-72, 4976-94.
		Moved in pulling unit, bailed mud to 5028-5036.
		Ran and landed tubing at 4875. Swabbed 54 bbls., fluid level at 4000. stuck swab at 1500.
		Cut and retrieved wire line.
		Sand oil fracture treatment #1. Broke down formation at 1800 psi. Injected 30,000 gal. oil with 1#/gal. sand (sand treated with 30 MC radioactive iodine tracer). Displaced and overflushed with 200 bbl. oil, maximum pressure 2600 psi, average injection rate 31.7 bbl/min.
		Ran tubing to 4875, swabbed 150 bbls., well started flowing.
		Flowing.
		Flowed 27 hours, 422 bbls. gross, 422 bbls. clean, cut 0.1%, TP 160, bean, 8 hour 42/64", 19 hour 30/64".
		Flowed 24 hours, 245 B/D gross, cut 0.2% TP 60 42/64" bean.
		Shut in.
		Flowed 8-1/2 hours, 41 bbls. gross, cut 0.2%, TP 60 30/64" bean.
		Flowed 21 hours, 323 bbls. gross, cut 0.1%, TP 80, 30/64" bean.
		Flowed 24 hours, 215 bbls. gross, cut 0.1%, TP 180, 24/64" bean. Ran pressure bomb.
		Flowed 24 hours, 149 bbls. gross, 0.2% cut, TP 190, 20/64" bean.
		Flowed 24 hours, 113 bbls. gross, 0.2% cut, TP 200, 16/64" bean.
		Flowed 24 hours, 204 bbls. gross, 0.1% cut, TP 210, 16/64" bean. Cut paraffin in tubing, well died.
	PROM 5104	5104 TD

HOLK			CASING SIZE	DEPTH SET
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SHELL OIL COMPANY

Carson Unit WELL NO. 34-13

Bisti (FIELD)

DRILL PIPE 4 1/2 11

San Juan, New Mexico

DRILLING REPORT FOR PERIOD ENDING

November 15, 1957

13 (SECTION OR LEASE) T 25 N, R 12 W

San J	(coun	ew Mex1	November 15, 1957	T 25 N. R 12 W (TOWNSHIP OR RANCHO)					
DAY	DE	PTHS							
	PROM	ТО	REMARKS						
6-27			Swabbed well on production, flowed 2 hours shut is	n.					
9-5			Perforated four 1/2" jet holes/ft. 4876-4900, 490	8–16。					
9-6			Landed tubing at 4875°, swabbed well to natural f	low.					
9-7 to 9-8			Flowed 45 hours, 388 bbls. gross, 0.1% cut, TP 12 Bean sizes 6 hours 64/64", 39 hours, 20/64". Shu	0, CP 520 (207 B/D rate) t in.					
9-19			Ran tubing to 4961%. Packer at 4928%. Bottom box 4922. Swabbed 2 hours.	mb - 4961, Top bomb -					
9–20			Swabbed 2.5 hours, well started to flow. Flowed : gross, 0.1% cut, 64/64" bean, TP 30, CP 350.	23 hours, 399 bbls.					
9–21			Flowed 9 hours, 98 bbls. gross, 0.1% cut, 64/64 (262 B/D rate) Shut in for pressure build up tes	bean, TP 40, CP 350 t.					
9-24			Pulled tubing - found tubing disc segregating intubing to 4965, packer at 4928, top bomb - 4921, Swabbed 3 hours, fluid level - 4000.	ervals broken. Ran bottom bomb - 4965.					
9–26			Shut well for 12 hours. Ran swab - found fluid 4500, no fluid entry from upper interval.	d level still at					
11-11			Spotted 200 gal. mud acid on perforations.						
11-13			Sand oil fracture treatment #2. Broke down formatinjected 42,000 gal. crude oil with 1#/gal. sand MC iridium 192 tracer). Dropped 380 nylon core be no effect on pressure. Displaced and overflushed Maximum pressure 2900 psi, minimum pressure 2800 pate 36.5 bbls/min.	(sand treated with 45 alls during treatment, with 108 bbls. crude.					
11-14			Found sand fill at 4842°, bailed to bottom.						
11-15			Ran and landed tubing at 4876, swabbed well in.						
	COL	NDITION AT	EGINNING OF PERIOD						
	HOLE		IG BIZE DEPTH SET						
SIZE	FROM	то	V OIZE DEFIN SEI						
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SHELL OIL COMPANY

Carson Unit WELL NO. 34-13

Bisti (FIELD)

7-7/8" 218

BIZES 4-1/2"

5104 4-1/2"

50961

DRILLING REPORT
FOR PERIOD ENDING

San Juan, New Mexico

February 13, 1958

13 (SECTION OR LEASE) T 25 N, R 12 W

	(COUN	ITY) ,				СТС	WNSHIP OR RANCHO)
DAY DEPTHS							
DAY		-,		REI	MARKS		
	PROM	TC					
11–16	57		Swab	bed and flowed, rec	overed all	load and frac oil.	
to	-0	1					•
2-12-	po I						
2-13	1		INIT	IAL PRODUCTION			
			Flow	ing, 1010 B/D gross	, 1000 B/D	clean, cut 0.1% 360 MC 13-58.	F/D, GOR 356,
			64/6	4" bean, TP 180. C	ompleted 2-	13-58.	
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	CC	NDITIO	N AT BEGINNII	NG OF PERIOD	=-		
	HOLE		CABING BIZE	DEPTH SET			
SIZE	FROM	то			-		
12-1/4	m 0	218	8-5/8"	2181			

