Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TR. (Other instructiverse side) GEOLOGICAL SURVÉY	ons on re- LEASE DESIGNATION AND SERIAL NO.  E. W. MUDGE NO. 1  SF 078061
SUNE	ORY NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different reservate "APPLICATION FOR PERMIT—" for such proposals.)	C. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	7. UNIT AGREEMENT NAME Carson Unit	
2. NAME OF OPERATOR Shell Oil Co	mpany	8. FARM OR LEASE NAME
3. Address of Operator 1700 Broadwa	9. WELL NO. 14-17	
4. LOCATION OF WELL (Re See also space 17 below At surface	10. FIELD AND POOL, OR WILDCAT Bisti	
660' FSL & 6	Sec. 17, T25N, R11W	
14, PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  6433.5 KB	San Juan New Mexico
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS  (Other)  (NOTE: Re	BUBSEQUENT REPORT OF:  F REPAIRING WELL  ALTERING CASING  ABANDONMENT*  Poor results of multiple completion on Well  or Recompletion Report and Log form.)

SIGNED	TITLE Division Operations Enginee	r <sub>DATE</sub> 2/24/75
APPROVED BY	TITLE	DATE

Prognosis
Plug and Abandonment
Carson Unit 14-17
Section 17, T25 N, R11 W
San Juan County, New Mexico

## Pertinent Data

TD: 5054' PBTD: 8-5/8" Csg. @ 173' (Cmt. Circ.)
4-1/2"-9.5# J-55 Csg. @ 5043' w/ 150 sax + 4% gel.
7-7/8" Hole

Elevation: 6433' KB

KB - GL = 9'

Permanent Datum = KB

Past and current status: 10/30/57 - IP flwd 756 BOPD.

7/63 - Refracd - IP 160 BOPD. Prior to fac. 37 BOPD.

Date of last use - 1972.

## Proposed Work: Plug and Abandon

- Pull rods. If tubing not equipped with a packer or anchor, lower tubing to PBTD and spot 20 sack Class "G" cement mixed with 1# flocele/sack over perfs. and above perfs. Minimum requirements 100' of cement above perfs. WOC overnight.
- 2. Tag plug, load hole with mud. (Add 20 sax aquage1 + 1 sack Benex per 100 bbls mud or 20 sax salt gel per 100 bbls mud.)
- 3. Pull tubing.
- 4. Rig up casing pullers. Run free point.
- 5. Attempt to shoot and pull casing. (theoretical cement top at 4043'. Top of Mancos Shale 3885'. If unable to pull any casing, go to step 8.
- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
  - a. 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole)
  - b. 200' plug from top of Fruitland Coal at 1180' to 1380'.
  - c. 150' plug across base of Ojo Alamo sand at 375' . (100' below base of sand and 50' above base of sand).
  - d. 100' plug across shoe of 8-5/8" casing. (30' in casing, 70' in open hole).
  - e. 10 sack plug at surface.

4904'
4920'
4929'
4934'
4937'
4944'
4974'
4984'
4989'
5010'
5015'

- 1/2"

TD 5054

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
  - a. Fruitland Coal Pictures Clifs interval 1210' to 1211'.
  - b. Below Ojo Alamo sand from 475' to 476'.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from 1210' to 580'
- 10. Pull tubing to  $\pm400^{\circ}$ , close bradenhead, displace 20 sax through perforations 1210' to 1211'. WOC 2 hours.
  - 11. Pull tubing to perforations 475' to 476'.
  - Load 4-1/2" casing with cement ( $\pm 35$  sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 475' to 476
  - 13. Spot 10 sack plug at surface.
  - 14. Install abandonment marker as outlined in step 7.

JAH: las

DIV. OE (Houston)

DIV. OE (Denver)