## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				VABLE FOR A	WELL KNOV			14-18	
hell o	11 Company	y Tr	that funds b	-05-603-1203	, Well No	<b>6–18</b> , in.		1/4 81	1/4
	Company or Op		T. 25H	(Lease) , R <b>11V</b> , N	IMPM.,	Meti		1	Pool
Unit 1	etter			•					
	ase indicate			Spudded 1-17- B 6423.12					
				y <b>487</b> 7					
D	C B	A	PRODUCING INTE	RVAL - 4877-49	971				
			Perforations_	1877-1904, 19	11-23, 495	1-57, 4962-	76, 498	0-4997	
E	F G	H	Open Hole	•	Depth Casing Sh	oe <u>5023</u>	Depth Tubing	4872	
_	-,-	<del> </del> _	OIL WELL TEST	- 3-19-58					
r	K J	I	Natural Prod.	Test:bbl	s.oil,	bbls water in	hrs,	Ch min∙ Si	oke ze <u> </u>
<u>,                                     </u>				Fracture Trea					
M	N O	P	load oil used)	: <b>291</b> bbls, oi	.1,bb	ols water in	hrs,	min. Size	14
X			GAS WELL TEST	- 3-19-58					
			_ Natural Prod.	Test:	MCF/Day;	Hours flowed	Choke	Size	
tubing ,Ce	sing and Cem	enting Reco		ing (pitot, back p					
Size	Feet	Sax	Test After	Fracture Trea	tment:	37MCF	Day; Hours	flowed	1
8-5/8	90	100	Choke Size 64	Method of Te	sting: Gr	itical Flow	Prover		
, -			Fractu	re Treatment (Give	amounts of mat	erials used, su	ch as acid,	water, oil,	and
4-1/2	5013	150	sand): 50.	000 gal. erud	le oil and	1#/gal 20-4	O mesh		•
2-3/8	4862		Casing Press.	Tubing Press. 110	Date first new oil run to tan	ks <b>3-1</b>	9-58		
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I here	eby certify th	at the info	ormation given a	bove is true and o	complete to the	best of my kno	wledge.	071058	
pproved.	М	AR 27 1951	8	, 19		(Company or C	MAR Decrator)	27 1958	1
					Origina B. W.	(Company or C I signed by SHEPARD	TOTAL C	ON. COM	/
C	OIL CONSE	RVATION	COMMISSION	N By:		(Signatu	re) (	IST. 3	
, :		<u>.</u> . 54		ා්රී Tit	le Exploit	ation Engir	1007		
	Suga	rvisor Dist.	# 3		Send Co	mmunications	regarding v	well to:	
itle				Na	me Shell	011 Gampan	t		
				A di	dress 101 S.	Behrend, I	farmingt	on, New Mo	n <b>cl</b>
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