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SANTA FE		1	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

1	
Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	

SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE / L		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL /				
GAS /				
PRORATION OFFICE				
Operator Ot 1 Common of the Co			·	
Skelly Oil Company Address				
		203		
Reason(s) for filing (Check proper box) New Well	.Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas	Formerly: East	Bisti Unit Well No. 5	
Change in Ownership  Change Name of Lease X	Casinghead Gas Condens	sate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.	
E. W. Mudge	6 Bisti Lower (		glor Fee Federal 036253	
Location		1000	_	
Unit Letter 0; 660	Feet From The South Line	e and 1980 Feet From	The East	
Line of Section 16 Tow	mship 25 N Range	11 W , NMPM, San	Juan County	
DECICNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
Four Corners Pipe Line Name of Authorized Transporter of Cas	Company Inghead Gas A or Dry Gas	P. O. Box 5585 - Comp Address (Give address to which appro		
El Paso Natural Gas Con		P. O. Box 990 - Farm	•	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen	
give location of tanks.	0 16 25 N 11 W	l		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		,	Depth Casing Shoe	
<u> </u>		CEUENZING DECORD		
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-	
Oll. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - ACF 368 6 1971	
			OIL CON. COM.	
GAS WELL			DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	I deling Pleasante (Bunc-In )	Coamy reasons (and any	S.15.10	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		APPROVED DEC	6 1971	
Commission have been complied v	s and regulations of the Off Conservation of the Officers of t		by Emery C. Arnold	
above is true and complete to the	best of my knowledge and belief.	SUPERVISOR DIST. #3		
~ /		- II		
1618/18	unti-	This form is to be filed in compliance with RULE 1104.		
	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Operation	The state of the s	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
(Ti December 3	tle) 1971	able on new and recompleted w	velis.	
	ate)	well name or number, or transpo	II, III, and VI for changes of owner, or other such change of condition.	
		Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply	