

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL of Sec. 16
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF

- ☐
☐
☒
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(other) (Squeezed Casing Holes) Progress Rpt.

RECEIVED
DEC 14 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 036253
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
E.W. Mudge
9. WELL NO.
#6
10. FIELD OR WILDCAT NAME
Bisti Lower Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 16-T25N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6434' CL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-22-82, MIRU Compl Unit. POH w/ rods & pump. POH w/2 3/8" prod tbg.

On 10-23-82, RIH & set RBP @ 4873' & pkr @ 4841'. Press tested RPB. Did not hold.

On 10-25-82, Set RBP @ 4841' & pkr. @ 4810'. Tested RBP to 1000 psi-held OK. Dumped 2 sx sand on RBP. Moved pkr uphole testing for csg holes. Set pkr @ 3640'. Found hole @ 3825'. Cmt squeezed w/200 sx of Class "B" cmt @ avg 1350 psi & 3 BPM. Left 100' cmt in csg.

On 10-26-82, tried to POH w/pkr @ 3640'. Pkr stuck. Spotted 100 gal inhibited 15% HCl around pkr. Worked pkr-no progress.

On 10-27-82, RIH w/tbg cutter & cut tbg @ 3633', 7' above pkr @ 3640'.

From 10-28-82 to 11-1-82, fish for pkr & tbg. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Acting Area

SIGNED J. H. Anderson TITLE Superintendent DATE 12-9-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 15 1982

BY JH

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-149

On 11-1-82, Recovered 7' of tubing. Packer still stuck @ 3640'.

From 11-1-82 to 11-9-82 milled on pkr. Reached btm of pkr on 11-9-82.

On 11-10-82, RIH w/ jet cutter. Cut off pup jt. 1 ft below pkr @ 3648' (Top of pkr fish @ 3643').

On 11-11-82, TIH & hit bridge @ 3506'. Washed down 3506'-3643'. Latched onto fish & TOH w/ top 1' of pkr.

On 11-12-82, TIH & milled to 3648'.

On 11-13-82, milled from 3648'-3650'. TOH. TIH & latch onto fish & jarred loose. TOH w/fish (pkr, pup joint, & retrieving head). While milling, circ out some shale.

On 11-14-82, press tested csg to 900 psi. Dropped to 500 psi in 10 min. TIH w/bit & tag fill @ 3650'. Washed down to 3715'. SI Well.

On 11-19-82 & 11-20-82, TIH & drilled cmt 3715'-3839'. TIH to top of BP @ 4841'. Circ hole clean. Did not lose fluid while circ., but some shale coming in. Apparently, not all holes were squeezed.

On 11-22-82, TIH w/ret head & latched onto RBP. POH w/RBP. Landed tbg @ 4883'. SI well. Currently we are evaluating this well for abandonment.

***Note:** The Notice of Intent Sundry to do this work dated 10-7-82 referred to this well as our E.W. Mudge 6 - Well #1. Since then, however, we have submitted a Sundry dated 10-18-82 changing the Lease Name & Well number to E.W. Mudge - Well #6