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SANTA FE	,		
FILE	1		
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

EARTH SCIENCES COMPANY

(Title)

(Date)

August 19, 1971

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL G	AS	
LAND OFFICE OIL						
TRANSPORTER GAS	<del>-</del> /,					
OPERATOR						
PRORATION OFFICE					<del></del>	
Operator	-u- Ca					
HIXON DEVELOPM  Address	ENI CO	MPANY, MC				
341 MILAM BUIL	DING	SAN ANTONIO, TEXAS				
Reason(s) for filing (Check pr	oper box)		Other (Pleas	e explain)		
New We!l		Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership X		Oil Dry Gas  Casinghead Gas Conden	= 1			
	name nerS	UN OIL COMPANY BOX 288	30 SOUTHLAND CE	NTER, DAL	LAS, TEXAS	
DESCRIPTION OF WEL	L AND I	EASE. Well No. Pool Name, Including Fo	permettion	Kind of Lease	<u> </u>	Lease No.
Lease Name			State Federal			Lease No.
CENTRAL BISTI UNI	<u>T</u>	50 BISTI LOWER GA	LLUP			- J
Unit Letter 0	. 760	Feet From The SOUTH Line	e and 1980	Feet From T	The EAST	
					_	
Line of Section 16	Tow	nship 25 Range	12 , NMPN	<del>۸,</del>	SAN JUAN	County
DESIGNATION OF TRA	NSPORT	ER OF OIL AND NATURAL GA	S			
Name of Authorized Transpor	ter of Oil	or Condensate	Address (Give address	to which approx	ved copy of this form is t	o be sent)
SHELL PIPELINE CO	RP.		1215 S. LAKE	AVE. FA	RMINGTON, N.M. ved copy of this form is t	
Name of Authorized Transpor		inghead Gas or Dry Gas				o be sent;
EL PASO NATURAL G		Unit Sec. Twp. Rge.	B. REILLY HEI		RMINGTON, N.M.	
If well produces oil or liquidagive location of tanks.	s,	C 5 25N 12W	YES	1		
If this production is commit COMPLETION DATA	ngled wit	h that from any other lease or pool,			Plug Back   Same Res	stv. Diff. Rest
Designate Type of C	ompletio	n - (X) Oil Well Gas Well	New Well   Workover	l I	Frag Back Same ries	!
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	•	Tubing Depth	
Elevations (DF, RKB, RT, G	R, etc.j	Name of Producing Formation	159 011/ 045 7 47			
Perforations					Depth Casing Shoe	
		TUBING, CASING, AND	DEPTH S		SACKS CEN	MENT
HOLE SIZE		CASING & TUBING SIZE	DEFINS	) C	OACKO GZI	
			<u> </u>			
TEST DATA AND REQU	UEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vol opth or be for full 24 how	lume of load oil rs)	and must be equal to or	exceed top allo
OIL WELL Date First New Oil Run To 7	Canks	Date of Test	Producing Method (Flo		ft, etc.)	VIN
Length of Test		Tubing Pressure	Casing Pressure		Choke Size	
					4.00	<u> 3 1971 </u>
Actual Prod. During Test		Oil-Bbls.	Water - Bbis.		Gas-MCF	N SOM
					)	<u>N. COM.</u> Т. 3
CAS WELL					713	1.3/
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	,
Testing Method (pitot, back	pr. J	Tubing Pressure (Shut-in )	Casing Pressure (Shu	ıt-in)	Choke Size	
resting Method (pitot, buck	P1.7	1.00.114 1.000.114 (0.124 2.14)				
CERTIFICATE OF COM	MPLIAN(	CE	OIL	CONSERVA	ATION COMMISSIC AUG 2 3 15	N
			APPROVED			, 19
Commission have been co	amaliad u	regulations of the Oil Conservation with and that the information given	A ROVED	Signed by	Emery C. Arnol	. <b>d</b> .
above is true and comple	te to the	best of my knowledge and belief.				
		2	TITLE	<u> Subabl</u>	VISOR DIST. #3	
1		// 1			nameliance with Bill	E 1104.

This form is to be filed in compliance with RULE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.