

NEW MEXICO OIL CONSERVATION COMMISSION

 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

 State ☒

 Fee ☐

5. State Oil & Gas Lease No.

E - 6597 - 2

SUNDRY NOTICES AND REPORTS ON WELLS

 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Bisti Unit
2. Name of Operator Hixon Development Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 2810, Farmington, New Mexico	9. Well No. 50
4. Location of Well UNIT LETTER <u>O</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Bisti Lower Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6260' DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

 PERFORM REMEDIAL WORK ☐

 PLUG AND ABANDON ☒

 REMEDIAL WORK ☐

 ALTERING CASING ☐

 TEMPORARILY ABANDON ☐

 COMMENCE DRILLING OPNS. ☐

 PLUG AND ABANDONMENT ☐

 PULL OR ALTER CASING ☐

 CHANGE PLANS ☐

 CASING TEST AND CEMENT JOBS ☐

 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P & A this well on or about 6-28-77. Details of the plugging procedure are as follows:

- (1) Squeeze off Lower Gallup perforations 4748'-4826' by pumping a 220' 25 sack cement plug across the interval 4606'-4826'.
- (2) Fill hole with mud.
- (3) Cut off 5 1/2" casing below Pictured Cliffs sand @ 1240'.
- (4) Spot a 210' 75 sack cement plug across the casing stub and the Pictured Cliffs - Fruitland interval 1030'-1240'.
- (5) Spot a 20 sack plug in open hole and in base of surface casing from 170'-227'.
- (6) Cut off surface casing 4' below GL and place dryhole marker in cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED Adrian K. Terrell PETROLEUM ENGINEER

 DATE June 17, 1977

 APPROVED BY W. E. M. [Signature]
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

LOCATION 760' FSL, 1980' FEL SECTION 16 T 25N R 12W

Current Status: _____

GLE 6250'
RBM _____
DF 6260'

SURFACE CASING

Hole size: 13 3/4"

Casing: 9 5/8" 25.4#

Casing set @ 173'

125 sx cement

FORMATION TOPS

Pictured Cliffs 1110'

Point Lookout 3554'

Gallup 4543'

Lower Gallup 4712'

CEMENT TOP @ 3445' Temp Survey

PERFORATIONS 4748'-4780'

4792'-4826'

PBD 4845'

PRODUCTION CASING

Hole size: 8 3/4"

Casing: 5 1/2" 15.5# J-55

Casing set @ 4873'

300 sx cement

TD 4873'

WELL HISTORY

Spud date: 5-8-56

Original owner: El Paso Gas

IP 211 BOPD BWPD 426 GOR

Completion treatment: Oil fraced

w/117,000# sand - 2 stage

CURRENT DATA

Pumping Unit _____

Tubing _____ @ _____

Pump size _____

Rod string _____

Remarks _____

Well SI w/casing only