

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 6597 - 2	
7. Unit Agreement Name	
Central Bisti Unit	
8. Farm or Lease Name	
9. Well No.	
50	
10. Field and Pool, or Wildcat	
Bisti Lower Gallup	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Hixon Development Company
3. Address of Operator
P. O. Box 2810, Farmington, New Mexico
4. Location of Well
UNIT LETTER O, 760 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25N RANGE 12W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
6260' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

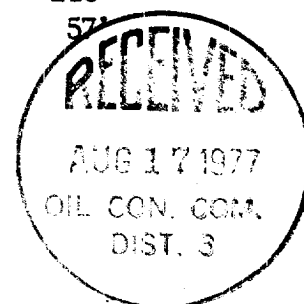
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was plugged and abandoned during the period 7-2-77 to 7-6-77. The 5 1/2" 15.5# production casing string was cut off @ 1238' and pulled. Cement plugs were set as follows:

Formation	Sacks Cement	Interval	Feet
Lower Gallup	25	4606'-4826'	220'
Fruitland-Pictured Cliffs	75	1030'-1240'	210'
Base of Surface Casing	20	170'-227'	57'

The well's dryhole marker was set with 10 sacks cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Kuchera TITLE Petroleum Engineer DATE 8-15-77

Original Signed by A. B. Kondrick TITLE DATE 146 6 1978
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: