NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57



REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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						(Place)				(Date	:)
E ARE	HEREB	Y REQ	UESTI	NG AN ALLO	WABLE FOI	R A WELL I	KNOWN	AS:			
Shell Oil Company (Company or Operator)				C;	erson Unit (Lease)	, Well N	Io. 44 - 13	, in	SE	1/4 SE	1/4
P) ,	Sec1	3	, T. 25 N	, R. 12 W	, NMPM.,	Lower	Gallup	- Bisti		Pool
Unit I	,etter										
San Juan				County. Dat	e Spudded	7=11=59	Date	Drilling 5005	Completed	(=Z9:	-59
Plea	ase indic	ate locat	ion:		6421 KB						
D	C	В	A	Top Oil/Mass P	eay 4869 ERVAL -	Na	me of Prod	· Form.	- Jarrup	, , , , , , , , , , , , , , , , , , , 	
	,				4869 - 95 , 4	904-12, 49	42-46.	4956-62	4972-7	7 8	
E	F	G.	H		-						
L	K	J	ī	OIL WELL TEST	-						Choke
"	A		_		Test:		٠.				· Size
М	N	0	P		id or Fracture						
M	N	٠	X		i): <u>137</u> bi	ols,oil,	O bbls v	water in'	<u>24</u> hrs, <u>-</u>	min. Si:	ze 2"
				GAS WELL TEST	•						
		34-13		- Natural Prod.	Test:	MC	F/Day; Hour	rs flowed _	Chok	ke Size	
tubing ,Ca	sing and	O" Cementi:	ng Recor	Method of Tes	sting (pitot,)	cack pressure,	etc.):	 		· · · · · · · · · · · · · · · · · · ·	
Size	Fee	et	Sax	Test After Ac	id or Fracture	Treatment:		MC	F/Day; Hour	rs flowed	
0 = /0#			100	Choke Size	Method	of Testing:		_	:		
8 - 5/8"	106	· -	100								
4-1/2"	-1/2" 5013		150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, 200 gal. mud acid + sand oil fracture, 50,000 gal. crude sand): 1#/gal. sand Casing Tubing Date first new 200 50							il, and ude
2 -3/ 8"	489	3	-	Casing Press.	Tubing Press	Date fir oil run	rst new to tanks	7-29	- 59		
	- 			-	er Four C						
				1	er						1
				Ods Iranspor							
emarks:.			•••••••							••••••••••••••••••••••••••••••••••••••	
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							Original	ompany 95, aureard	Opciator,	-	•
OIL CONSERVATION COMMISSION						By: B. W. SHEPARD (Signature)					
				ar C. Arno			7 . 4 4				
Supervisor Dist. # 3						Title Exploitation Engineer Send Communications regarding well to:					
tle						Name Shell Oil Company					
								• •			

Address 705 West Municipal Drive, Farmington, N.M.