

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. SF 070864 078064
2. Name of Operator Giant Exploration & Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	7. If Unit or CA. Agreement Designation Carson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 735' FSL, 735' FEL, Sec. 13, T25N, R12W	8. Well Name and No. Carson Unit #44-13
	9. API Well No. 30-045-05353
	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was converted to injection as follows:

- 1) Tripped in the hole with 2-3/8" tubing. Cleaned out fill.
- 2) Isolated leaking casing interval from 2656'-3680'.
- 3) Set cast iron bridge plug at 4900' to isolate the upper set of perforations (4869'-4895').
- 4) Acidized perforations with 1000 gal 15% HCl.
- 5) Installed injection packer with pump out plug at 4797'.
- 6) Installed 3-1/2", 8.81# liner with isolating packers. Top packer at 2569'. Bottom packer at 3790'.  
Pressure tested injection packer and isolating packers. Held.
- 7) Tripped in the hole with 1-1/2" internal plastic coated tubing. Filled casing with packer fluid.  
Pumped out plug.
- 8) Released packer. Spaced out tubing. Reset packer at 4808'.
- 9) Performed mechanical integrity test. Tested to 300 psi for 30 min. Held. Denny Fouse  
of NMOCD witnessed test.

14. I hereby  
Signed Jeffrey R. Vaughan Title Vice President Operations Date JAN 06 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

RECEIVED

JAN 13 1994

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JAN 14 1994

FARMINGTON DISTRICT OFFICE