Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FORM APPROVED OMB No. 1004-0125 Expires July 31, 1996

5.	Lease Serial	No.

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5.	If Indian,	Allottee	or Tribe	Name

abandoned well.	Use Form 3160-3 (APD)	for such proposals.		1.	
SUBMIT IN TRIPLI	CATE – Other instru	ictions on reverse si	de	7. If Unit or CA	Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well X Other 2. Name of Operator Elm Ridge Resources, Inc.				8. Well Name and No. Carson Unit 13-44 9. API Well No.	
3a. Address PO Box 189 Farmington, NM 8	7499	3b. Phone No. (include area code) 30-045-05353 505-632-3476 10. Field and Pool, or Explore		l, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., 735' FSL & 735' FEL Sec. 13-T25N-R12W			Bisti Lower C 11. County or Pa San Juan, N	rish, State	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT, OR	OTHER DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete		Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo	sal	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved operating has been completed. Final Abadetermined that the site is ready for final insper	or recomplete horizontally, give will be performed or provide the trations. If the operation results in andonment Notices shall be filed	Bond No. on file with BLM/BIA.	Required sub	sequent reports shall interval, a Form	l be filed within 30 days 3160-4 shall be filed once

Elm Ridge Resources, Inc. proposes to plug and abandon the Carson Unit 13 #44 as follows: MIRU. Pullout and laydown production equipment. P/U 4-1/2 scrapper with work string. RIH to 4774'. Circulate hole clean. P/U 4-1/2 CBIP set @ 4774'. Pressure test casing. Spot 12 sx cement. Pullout. Perforate squeeze holes @ 2096'. Spot 51 sx cement inside and outside casing. Perforate squeeze holes @ 1271'. Spot 51 sx cement inside and outside casing. Shoot squeeze @ 901'. Spot 51 sx cement inside and outside casing. Shoot squeeze holes @ 156'. Spot 50 sx cement inside and outside casing. Circulate cement to surface Cut off wellhead. Install dry hole markers. Restore location.

Certified Return Receipt # 7001 1940 0003 1550 1982

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed) Trudy Grubelnik	Title	Production Technician			
Signature Mildel Signature	Date	January 16, 2002			
THIS SPACE FOR FEDERAL OR STATE USE					
Approved by	Title	Date 1/23/02			
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t lease				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					