

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, February 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company Nava jo Allottees "T", Well No. 1, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M Sec. 14, T. 25-N, R. 11-W, NMPM, Bisti Pool  
Unit Letter

San Juan

County. Date Spudded 10-5-58 Date Drilling Completed 10-13-58

Elevation 6449' DF L & S Total Depth 5075' PBD 5035'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
O			

Top Oil ~~xxx~~ Pay 5004' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5004' to 5012'

Open Hole - - Depth 5075' Casing Shoe 4990' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: - - bbls. oil, - - bbls water in - - hrs, - - min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, - - bbls water in 24 hrs, - - min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: - - MCF/Day; Hours flowed - - Choke Size - -

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: - - MCF/Day; Hours flowed - -

Choke Size - - Method of Testing: - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gallons water, 10,000# sand & 1000 gal. freeflow

Casing Tubing Date first new Press. 15# Press. None oil run to tanks January 23, 1959

Oil Transporter Undesignated

Gas Transporter - -

Remarks: No transporter has been assigned to move oil from this lease, but an allowable is requested so that this well can be produced until such time as oil transporter is assigned.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 9 1959 19

THE TEXAS COMPANY  
(Company or Operator)

By: C. H. McCool  
(Signature)

Asst. Dist. Supt.

Title: Send Communications regarding well to:

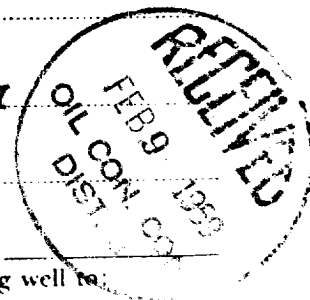
Name: C. H. McCool

Address: Box 817, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



<b>OIL CONSERVATION COMMISSION</b>		
<b>... AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>4</u>		
<b>DISTRIBUTION</b>		
	<b>NO. FORWARDED</b>	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Promotion Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>