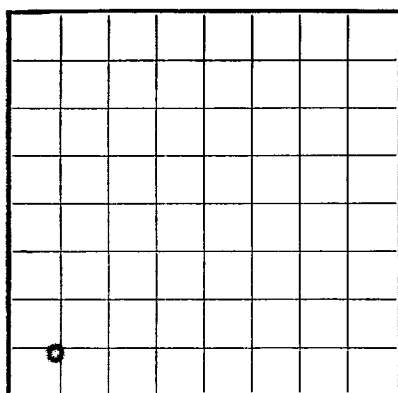


U. S. LAND OFFICE Nava Jo
SERIAL NUMBER 14-20-603-1431
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.
Lessor or Tract Navajo Allottees "T" Field Bisti-Lower State New Mexico
Well No. 1 Sec 14 T 25-N R 11-W Meridian N.M. County San Juan
Location 660 ft. N of S Line and 660 ft. E of W Line of Section 14 Elevation 6455'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. H. McLeod

Date February 5, 1959 Title Asst. Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 7, 1958 Finished drilling October 13, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5004' to 5012' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	286	300	Halliburton		
5-1/2	5075	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **None** Depth set **None**
Adapters—Material **None** Size **None**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 5075 feet, and from -- feet to -- feet.
Cable tools were used from None feet to -- feet, and from -- feet to -- feet.

DATES

-----, 19----- Put to producing ~~March 22~~ March 22, 1920

The production for the first 24 hours was 20 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 52.08

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ----- **Pump test. See details on back.**

EMPLOYEES

-----, Driller
F. O. Chambers
 -----, Driller
Paul White

-----, Driller
Paul Glover
 -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	220	220	Sand
220	286	66	Shale
286	536	250	Sand & Shale
536	1600	1064	Shale
1600	5075	3475	Shale & Sand
Total Depth 5075'			
Plugged Back Depth 5035'			

