

U. S. LAND OFFICE **Navajo Tribal**
SERIAL NUMBER **14-20-503-1433**
LEASE OR PERMIT TO PROSPECT _____UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **The Texas Company** Address **Box 817, Farmington, N. M.**
Lessor or Tract **Navajo Allottees "O"** Field **Bisti** State **New Mexico**
Well No. **1** Sec. **15** T. **25-N** R. **11-W** Meridian **NMPM** County **San Juan**
Location **620** ft. **N.** of **S** Line and **1980** ft. **E.** of **E** Line of **Section 15** Elevation **401**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____
Date **April 11, 1958** Title **Dist. Sup't**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 20**, 19**58** Finished drilling **March 23**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4901** to **4911** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.37	8R	Sals	281	Baker	None			
5-1/2	14 1/2	8R	Sals	4958	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	293	300	Halliburton		
5-1/2	4969	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **—** Depth set **—**
Adapters—Material **None** Size **—**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from **0** feet to **4970** feet, and from **—** feet to **—** feet
Cable tools were used from **None** feet to **—** feet, and from **—** feet to **—** feet

DATES

April 11, 19**58** Put to producing **Tested April 4**, 19**58**
The production for the first 24 hours was **608** barrels of fluid of which **100**% was oil; **—**%
emulsion; **—**% water; and **—**% sediment. Gravity, °Bé. **35.9°**
If gas well, cu. ft. per 24 hours **—** Gallons gasoline per 1,000 cu. ft. of gas **—**
Rock pressure, lbs. per sq. in. **—**

EMPLOYEES

G. A. Raye, Driller **K. G. Trwin**, Driller
C. H. Isagar, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2751	2751	Sand & Shale
2751	2993	232	Sand, Shale & Coal
2993	3920	927	Sand & Shale
3920	4200	280	Shale
4200	4352	152	Sand & Shale
4352	4873	511	Shale
4873	4970	97	Sand & Shale
Total Depth 4970'			
Plugged Back Depth 4944'			
FORMATION TOPS			
Pictured Cliff			1232'
Cliff House			1996'
Point Lookout			3580'
Gallup			4900'
Formation Tops as per EL.			

