

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, April 15, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company Navajo Allottees "O", Well No. 1, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
O, Sec. 15, T 25-N, R 11-W, NMPM, Bistl Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 3-20-58 Date Drilling Completed 3-28-58  
Elevation 6401' DP Total Depth 4970' PBD 4944'

Top Oil/Gas Pay 4901' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4901' to 4911'

Open Hole -- Depth Casing Shoe 4969' Depth Tubing 4920'

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 152 bbls. oil, -- bbls water in 6 hrs, -- min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	293	300
5-1/2"	4969	250
2-3/8"	4920	--

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons mud acid, 20,000 gallons oil & 30,000# sd.

Casing Tubing Date first new Press. 75# Press. 200# oil run to tanks April 4, 1958

Oil Transporter --

Gas Transporter --

Remarks: No transporter has been assigned to move oil from this lease, but an allowable is requested so that we can obtain oil for treating wells on other leases.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 17 1958, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

The Texas Company

(Company or Operator)

By: [Signature] (Signature)

Title District Superintendent

Send Communications regarding well to:

Name H. F. Longren

Address Box 817, Farmington, New Mexico



