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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS		
Operator TEXACO Inc.					
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	10, Farmington, New Mexico 87401 for filing (Check proper box) Change in Transporter of: Oil Dry Gas (from) Navajo Allottees "C"				
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND Lease Name Northeast Bisti Uni Location	Lease No. Well No. Pool Na B1s 603-1433	me, Including Formation	Kind of Lease State, Federal or Fee Federal		
Unit Letter ; 66	Feet From The South Lin	e and 1980 Feet From	The Kast		
Line of Section 15 To	wnship 25N Range 1	. NMPM, S	an Juan County		
Name of Authorized Transporter of Call Name of Authorized Transporter of Call Name of Authorized Transporter of Car	or Condensate	Address (Give address to which approved copy of this form is to be sent) BCK 1095, Compton, California Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Company	Box 997, Farmington			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 15 25N 11W	Is gas actually connected? Wh	1-22-66		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	1		Depth Casing Shoe		
TURING CASING AN		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(ft, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - McF		
			JUN 2 4 1966		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 7. 3		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 4 1966, 19			
		BY Original Signed by A. R. Kendrick			
		TITLE PETROLEUM ENGINEER DIST. NO. 3			
E. C. Hall, Distric	ature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Ti	et Accountant				
June 22, 1966		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
NMOCC(2) CBS(2) CPI	L(1)				