



U. S. LAND OFFICE \_\_\_\_\_ Santa Fe  
SERIAL NUMBER \_\_\_\_\_ 078978  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_ Harvey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Location 760 ft. <sup>N.</sup><sub>S.</sub> of S Line and 1880 ft. <sup>E.</sup><sub>W.</sub> of E Line of SEC. 14 Elevation 6542  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 16, 1957 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling December 15th, 1956 Finished drilling January 16th, 1957

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from None to 100% No. 4, from 100% to 100%

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_, No. 3, from 5 to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_,      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	8-5/8"	167	100	Pump & Plug		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material None Size                     

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

## TOOLS USED

Rotary tools were used from Surface feet to 5200 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

Plugged and abandoned \_\_\_\_\_  
January 16th, 1957

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

~~Company tools~~-----, Driller -----, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			TOP FARMINGTON SAND 717
			" PICTURED CLIFFS 1408
			" LEWIS 1506
			" MESA VERDE 2205
			" POINT LOOKOUT 3868
			" MANCOS 4045
			" A ZONE 4937
			" SKELLY 5012
			" BISTI GALLUP 5103

