

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Date June 17, 1959 Title Division Exploitation Engineer

Commenced drilling November 11, 1959 Finished drilling January 18, 1959

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Stamp: AUG 3 1959
OIL CON. COM.
DIST. 3

No. 1, from ----- to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	1200'	500 cu.ft. Disamix + 200	Displacement	-	-
5-1/2	600'	600 " "	"		

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

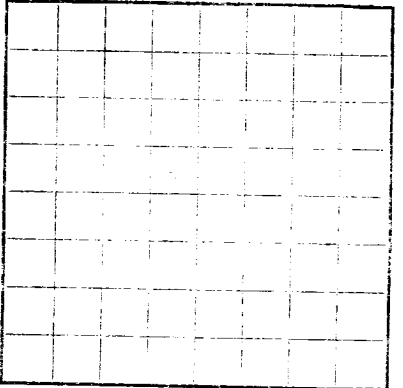
Rotary tools were used from ----- feet to 11430 feet, and from ----- feet to ----- feet
Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

EMPLOYEES		Contractor of Loffland Bros.	
J. D. Fregin	Driller	A. L. Hutch	Driller
D. W. Allred	Driller		Driller

FROM-	TO-	TOTAL FEET	FORMATION
1267	1606	339	Pictured Cliffs
1606	3473	2137	Cliff House
3473	3918	175	Point Lookout
3918	4812	894	Mancos
4812	5268	456	Gallup
5268	5637	369	Sanastee
5637	5729	92	Greenhorn
5729	5956	227	Dakota
5956	6877	921	Morrison
6877	6904	27	Todilto
6904	7220	316	Entrada
7220	8205	985	Chinle
8205	9865	1660	Cutler
9865	11162	1297	Hermosa
11162	11240	78	Molas
11240	11353	113	Leadville
11353	-	-	Ignacio



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

UNITED STATES

GEOLOGICAL SURVEY

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U. S. LAND OFFICE

Budget Project No. 42-13654
Approval expires 12-31-60

Date _____
The summary on this page is for the condition of the well at above date
Signed _____
Title _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Location _____ of _____ Line and _____ of _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
Lessor or Tract _____
Company _____
Address _____
State _____
Field _____
County _____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling. Casing per foot Weight Threads per inch Make Amount Kind of shoe Casing pulled from From To Perforated Purpose

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing Size Weight per foot Threads per inch Number sacks of cement Method used Mud gravity Amount of mud used

PLUGS AND ADAPTERS

Adapters—Material _____
Pumping plug—Material _____
Size _____
Depth set _____

SHOOTING RECORD

Size _____
Sacks used _____
Explosive used _____
Quantity _____
Date _____
Depth shot _____
Depth cleaned out _____

TOOLS USED

Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

Put to producing _____
The production for the first 24 hours was _____
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Emulsion; _____ % water; and _____ % sediment
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, °Bé. _____
Part of production _____
Part of production _____
Part of production _____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1100	1100	1100	Shale
1000	1000	1000	Shale
900	900	900	Shale
800	800	800	Shale
700	700	700	Shale
600	600	600	Shale
500	500	500	Shale
400	400	400	Shale
300	300	300	Shale
200	200	200	Shale
100	100	100	Shale
0	0	0	Shale

FORMATION RECORD—Continued

FORM 9-380