## UNITED STATES

5, LEASE	
SF078061	

DEPARTMENT OF THE INTERIOR	/SF078061
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Carson Unit 8. FARM OR LEASE NAME
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	113-17
Hixon Development Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 2810, Farmington, NM 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Section 17, T25N, R11W
AT SURFACE: 1980' FSL, 660' FWL, 17-25-11	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6427' KB •
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Repeth results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	onange on voint 3–550.)
CHANGE ZONES	
ABANDON* [	
(other) BUXEAU DOWN	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and it to this work.)*
The Basin Dakota perfs 5807'-5827' were ac 15% HCL acid on 2/27/84	idized with 1000 gallons
, , , , , , ,	-
	RECEIVED
•	APR 02 1984
	011 00
	OIL CON. DIV.
	DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Buce ( Deliented TITLE Petroleum Eng	ineerdate 3/27/84
(This space for Federal or State off	ice use)
APPROVED BY TITLE	DATE MEDIEN FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	ACCELIER
	· 6.400 / ·

\*See Instructions on Reverse Side

MAR 3 () 1984

FARMINGION RESOURCE AREA

BY 696 8