

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMSF-078061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Carson Unit 17 #113

9. API Well No.
30-045-05361

10. Field and Pool, or Exploratory Area
Dakota

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL
Sec. 17-T25N-R11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the Carson Unit 17 #113 on Wednesday, July 26, 2002, as per approved procedure: SEE ATTACHED SHEET FOR DETAILS.

Certified Return Receipt # 7001 0320 0002 6707 0272

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature <i>Trudy Grubelnik</i>	Date July 29, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

AUG 02 2002

NMOCB

FARMINGTON FIELD OFFICE
BY *JW*

**Elm Ridge Resources Inc.
Plug & Abandon Report**

Operator: Elm Ridge Resources, Inc.
Date: July 29, 2002
Field: Dakota
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Carson Unit 17 #113
Internal Well No.:
Report No.: 6 through 8
Location: Sec. 17, T25N, R11W
Foreman: Tim Duggan

Work Summary:

Wednesday, July 17, 2002 : MIRU Triple P Rig # 12. Blow well down 1-1/2 @ 700 PSI, 2-7/8 @ 700 PSI, 5-1/2 @ 100 PSI. POOH 91-jts @ 2904', 1-1/2 IJ tubing, tubing parted. SDON.

Thursday, July 18, 2002 : MIRU Triple P Rig # 12. Try to release 2-7/8 tubing from packer, 30" stretch 35,000 to 50,000 #'s. 57" – 0 to 55,000 #'s. Pulled 15,000 #'s over torque to right work tubing up and down, turn one turn to left, pull 10,000# over. Drop 2-3' worked to release seal assembly all day – could not. Release. SDON.

Friday, July 19, 2002: Pump water down 2-7/8 tubing. Circulate up 5-1/2 after 20 bbls. Talk to Leasing tools and High Tech Tools for tubing rentals. SDON.

Monday, July 22, 2002: TIH 89-joints, 1-1/2 IJ, spear 1 9/16 grapple. Tag fish 2945'. TOH – had 3-joints. TIH. TOH – no tubing, spear 1-1/2 grapple. TOH 3-joints. Fish @ 3151'. SDON

Tuesday, July 23, 2002: TIH 1 9/16 grapple – could not latch on fish. TOH. TIH spear 1.610 grapple. Latch on to fish pulling 5,000 lbs. over string weight. TOH – lay down 17-jts, 1-1/2 IJ, 34-jts, 1-1/4 euf, 32 joints, 1-1/4 IJ. TIH 1-1/2 work string. TOH – lay down pull 15,000 over on 2-7/8. Turn to right no torque. Turn 20-turns to right – pulling 5,000-15,000 #'s over seal assembly. Release from packer. TOH 50-jts. SDON.

Wednesday, July 24, 2002: Finish TOH 125-jts 2-7/8 – laying down. PU scrapper. TIH 152-joints 2-3/8 @ 4800' and 26-jts 2-7/8 @ 805'. EOT @ 5605'. Tag packer. Circulate hole 130 bbls. TOH. SDON.

Thursday, July 25, 2002: TIH w/5-1/2 retainer – pump tubing – volume 23 bbls – set @ 5550' – could not establish rate @ 1100 PSI. Pump 5.0 bbls, 24 sx. Cement. Displace w/21 bbls. TOH. TIH w/5-1/2 CIBP set @ 4810'. Pump 3.0 bbls, 14 sx cement. Displace w/17-3/4 bbls. TOH – laying down 89-jts – could not get wireline. SDON. Talked to Leo George (BLM). Called Wayne Townsend (BLM) – changes okayed on Sundry by Wayne.

Friday, July 26, 2002: RIH w/wireline – tag @ 4627'. Perf 3-shots @ 2111'. POH. TIH w/5-1/2 retainer set @ 2053'. Pressure test to 500 PSI – okay. Establish rate 1-1/2 BPM @ 550 PSI. Pump 13.7 bbls, 65 sx cement. Displace 5-3/4 bbls. TOH. RIH w/wireline – perf – 3-shots @ 1340'. POH. TIH w/5-1/2 retainer set @ 1295'. Establish rate @ 3-1/2 BPM @ 800 PSI. Pump 35.4 bbls – sting out of retainer – continue to pump 5.0 bbls. Cement total 193 sx. Displace 2.0 bbls – circulate up surface while stung into retainer. TOH – lay down. RIH w/wireline – perf 3-shots @ 474'. POH. Pump 52.5 bbls, 250 sx – circulate cement to surface. ND BOP. Rig down. SDON. **Combine PC/FC plug – okayed by Gabe Trujillo (BLM) – if circulate up surface – combine surface plug – okayed**. All cement Class "B", 15.6 PPG.