Form	9-331
(May	1963

16.

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO. Mims No. 1 SF 078067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for propose Use "APPLICA"	ls to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)		
OIL X GAS OTHER 2. NAME OF OPERATOR Shell Oil Company		7. UNIT AGREEMENT NAM Carson Unit 8. FARM OR LEASE NAM	/
1700 Broadway, Denver Location of WELL (Report location of See also space 17 below.) At surface	Colorado 80202 early and in accordance with any State requirements.	9. WELL NO. 13-14 10. FIELD AND POOL, OR Bisti	WILDCAT
1880' FSL & 560' FWL & T25N, R12W, N.M.P.M.,		11. SEC., T., R., M., OR B SURVEY OR AREA T25N, R21W	LK, AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6273 K.B.	12. COUNTY OR PARISH San Juan	N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	CE OF INTE	NTION TO:		SUBS	SEQUENT REPORT	OF:	
				_		REPAIRING WELL	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	_X	SHOOTING OR ACIDIZING		ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		(Other) (Note: Report res	uits of multiple	completion on Wel	11
(Other)			<u> </u>				
(Other)				Completion or Reco	mpletion Report	t and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Abandonment Prognosis



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Div. Opers. Engr.	DATE 0CT 0 6 1975
(This spice for Federal or State office use)		<u> </u>
APPROVED BY	TITLE	DATE

Prognosis

Plug and Abandonment

Carson Unit 13-14

Section 14, T25 N, R12 W

San Juan County, New Mexico

Pertinent Data

8-5/8" to

TD: 4893 PBTD:
8-5/8 Csg.@_115
4-1/2 Csg.@_4890 w/150 sax. with 4% gel
7-7/8" Hole

Elevation: 6273 KB - GL = 9 Permanent Datum = KB

Past and current status: Presently TAD Completed 10-30-59. Flowed 65 BOD, 130 MCF/D gas

Proposed Work: Plug and Abandon

- 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benes per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- 2. Spot 20 sax Class "G" cement mixed w/1# flocele/sack over perforations and above perforations. Minimum requirements 100' cement plug above perforations.
- 4731 **3.** Pull tubing.
- 4755 4. Rig up casing pullers.
 - 5. Attempt to shoot and pull casing at ± 3500'. (theoretical cement top at 3893. Top of Mancos Shale 3719. If unable to pull any casing, go to step 8.
 - 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of 4-1/2" casing.(50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 1000 to 1200.
 - c. 150' plug across base of Ojo Alams sand at ... (100' below base of sand and 50' above base of sand).
 - *d. 270' plug across shoe of 8-5/8" casing. (30' in casing, 340' in open hole).
 - e. 10 sack plug at surface.

4½" to 4890

4768

4791

4808

4816

4826

4855

4847

* Provides 100° cement below base of Ojo Alamo.

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7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1020 to 1021.
 - b. Below Ojo Alamo sand from 300 to 301.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from 1020 to 390.
- 10. Pull tubing to $\pm 400^{\circ}$, close bradenhead, displace 20 sax through perforations 1020 to 1021. WOC hours.
- 11. Pull tubing to perforations 300 to 301.
- 12. Load 4-1/2" casing with cement (\pm __35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 300 to 301 .
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

RWS:cc

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