NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE I					(Place)			(Date)
E ARE HEREBY REQUEST				SF 078061	Well No			
(Company or Operator)			(Lease)					
Unit L	Sec	3.7	, Т25#	, R17W	, NMPM.,	B18 5 1	***************************************	Poc
	nan se indicate				7-21-57			
				Name o				
D	C B	A		NTERVAL - 4970	-			
E	F G	H		4970-84	Depth		Depth	
			<u></u>		Casing	Shoe 5095	Tubing	4970
L	K J	I		<u>=</u> - 2-17-58				Choke
		- x	i		_bbls.oil,		. ——	
M	N O	P			Treatment (after			
			1	ı - 2-17-5€		_DDIS Water III _		
				-		Have flaved	Ch -1	
Mng Cas	sing and Cem	enting Reco			MCF/Da			
Size	Feet	_	Method of le	esting (pitot, r	ack pressure, etc	·/:		
5/41 204 426		Sar	Task Afternal			7 10 .	m= /n	
_ E / O m					of Testing:			rs flowed
-5/8"	206	138	Choke Size	4/64 Method	of Testing: Cri	tical Flow	Prover	
			Choke Size	4/64 Method	of Testing: Gri	tical Flow	Prover	, water, oil, and
-1/2*	208 5086	138	Choke Size	Method ture Treatment Tubing	of Testing: Cri (Give amounts of oil and 1	tical Flow materials used,	Prover such as acid	, water, oil, and
-1/2*	208	138	Choke Size Sand): 50.0 Casing Press.	ture Treatment OO gal. Tubing Press. 23	of Testing: Cri (Give amounts of oil and 1 Date first oil run to	tical Flow materials used, #/gal 20-/ new tanks 2-17-5	Prover such as acid	, water, oil, and
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State Land Offic: U.S. G.S. Yransporter
File

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