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U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR I			
PRORATION OFFICE			
Operator			
HIXON DEVELOPMENT COMP	ANY,		
341 MILAM BUILDING S	AN ANTONIO, TEXAS	Other (Blace and other)	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New We!1	Change in Transporter of: Oil Dry Gas		
Recompletion X	Oil Dry Gas Casinghead Gas Condense	nte 🗍	
Change in Ownership ^			
change of ownership give name S	UN OIL COMPANY BOX 2880	South and Center, Dali	AS, TEXAS
DESCRIPTION OF WELL AND I	LEASE	mation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Instituting For	State Federal	1 1
CENTRAL BISTI UNIT	47 BISTI LOWER GA	LLUP	
Location		and 1979 Feet From T	The WEST
Unit Letter K : 198	Feet From The SOUTH Line	and	
Line of Section 16 Tov	vnship 25 Range	2 , NMPM,	SAN JUAN County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	yed copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate		ARMINGTON, N.M.
SHELL PIPELINE CORP.	singhead Gas or Dry Gas	1215 S. LAKE AVE. F Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas			ARMINGTON, N.M.
EL PASO NATURAL GAS CO	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	C 5 25N 12W	YES	
	th that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completic	0.1.	146 4 4611	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate Scampa 115-11,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Cashing shoe
		CEMENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total valume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL	Date of Test	Producing Method (Flow, pump, gas l.	ift, etc.)
Date First New Oil Run To Tanks	Date of Teat		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Lear			AUG 2 3 1071
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds MCF70 G 2 3 13/1
			CON. COM.
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GAS WELL	Transfer of Transf	Bols. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Solat College and Indian	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Lesting Method (pitot, buck pr.)			
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN		17	3 2 3 1971
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
	with and that the information given ne best of my knowledge and belief.	BY Original Signed of sales	
above is true and complete to the	no over or my microsses and a second	STIPWRVISOR LLST #3	
	\bigcirc 1	TITLE	
Deary Eta	//	This form is to be filed in compliance with RULE 1104.	
Dears 2/0	yrieff.	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the	
(31)	indime, /	Il same taken on the well in accordance with notes	
EARTH SCIENCES COM	PANY AGENT	All sections of this form must be filled out completely for show and recompleted wells.	
f		Il abia on new and recompleted '	Maile.
August 19,	Title)	able on new and recompleted	Wells. II, III, and VI for changes of owner orter, or other such change of condition or the multiple of conditions.

Fill out only Sections I. II. III, and VI for changes well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.