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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 6597 - 2

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Central Bisti Lower Gallup
3. Address of Operator	8. Farm or Lease Name
P. O. Box 2810, Farmington, New Mexico	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1979</u> FEET FROM	Bisti Lower Gallup
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25N</u> RANGE <u>12W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6270' DF	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P & A this well on or about 6-20-77. Details of the plugging procedure are as follows:

- (1) Squeeze off Lower Gallup perforations 4780'-4840' by pumping a 220' 25 sack cement plug across the interval 4620'-4840'.
- (2) Fill hole with mud.
- (3) Cut off 5 1/2" casing below Pictured Cliffs sand @ 1250'.
- (4) Spot a 210' 75 sack cement plug across the casing stub and across the Pictured Cliffs - Fruitland interval 1040'-1250'.
- (5) Spot a 20 sack plug in open hole and in base of surface casing from 170'-227'.
- (6) Cut off surface casing 2' below GL and cap with 10 sacks cement. Place dryhole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cedrick Tencher Petroleum Engineer DATE June 15, 1977

APPROVED BY AR Tencher TITLE SEAL DATE June 15, 1977

CONDITIONS OF APPROVAL, IF ANY:

LOCATION 1980' FSL, 1979 FWL SECTION 16 T 25N R 12W

Current Status: _____

GLE 6260'
RBM _____
DF 6270'SURFACE CASINGHole size: 13 3/4"Casing: 9 5/8" 25.4#Casing set @ 173'
125 sx cementFORMATION TOPSPictured Cliffs 1140'
Point Lookout 3550'
Gallup 4573'
Lower Gallup
Menefee 3219'CEMENT TOP @ 3855' Temp SurveyPERFORATIONS 4780'-4792'
4798'-4806'
4816'-4826'
4830'-4840'PBD 4863'PRODUCTION CASINGHole size: 8 3/4"Casing: 5 1/2" 15.5# J-55Casing set @ 4880'
300 sx cementTD 4880'WELL HISTORYSpud date: 3-1-56
Original owner: El Paso Gas
IP 32 BOPD BWPD 280 GOR
Completion treatment: Oil fraced
w/105,000# sand - 2 stagesCURRENT DATAPumping Unit _____
Tubing _____ @ _____
Pump size _____
Rod string _____
Remarks _____Well SI w/tubing and rods.Probable productivity is in
the range of 8-10 BOPD.Rods and tubing pulled 6-6-77.