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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 6597 - 2	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Central Bisti Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 2810, Farmington, New Mexico		9. Well No.
4. Location of Well		46
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE East LINE, SECTION 16 TOWNSHIP 25N RANGE 12W NMPM.		Lower Gallup
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6232' DF		San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well's casing leak @ 3095' was cement squeezed 7-11-77 through 7-15-77 as follows: With BP and packer set @ 3923' and 2901' respectively, cement squeezed hole @ 3095' to 1000 psi with 150 sacks Class A cement containing 2% CaCl. Tagged up cement top @ 2911' and drilled out cement to top of BP. Pressure tested casing to 1000 psi. Came out of hole with packer and BP. Acidized Lower Gallup perforations 4811'-4707' with 1000 gallons 15% acid. Hung well on pump. Well tested 11 BOPD, 73 BWPD, Gas - TSTM on 7-21-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Petroleum Engineer DATE 9/8/77

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: