

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-05370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6597-2
7. Lease Name or Unit Agreement Name Central Bisti Unit
8. Well No. 46
9. Pool name or Wildcat Bisti Lower Gallup
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6222' GLE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Giant Exploration & Production Company
3. Address of Operator
P.O. Box 2810, Farmington, NM 87499 (505)326-3325

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 16 Township 25N Range 12W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return to Production <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Giant Exploration & Production Company returned the subject well to production as follows:

- 1) Circulated hole clean to a depth of 4774' with 2-3/8" tubing.
- 2) Squeezed casing leak from 3092'-3356' with 185 sks (218 cu.ft.) Class "B" cement with 2% CaCl₂.
- 3) Drilled out cement. Pressure tested casing to 500 psi for 15 minutes. Held.
- 4) Acidized existing perforations (4707'-4811') with 1000 gal 15% HCL.
- 5) Ran 2-3/8" tubing string. Ran rods and pump.

This well had first production to the Central Bisti Unit tank battery on August 11, 1993 at 2:30 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey R. Vaughan TITLE Vice President Operations DATE AUG 30 1993
TYPE OR PRINT NAME Jeffrey R. Vaughan TELEPHONE NO.

(This space for State Use)

APPROVED BY 3.8

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 30 1993

CONDITIONS OF APPROVAL, IF ANY: