13 X

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bu A r	idget Bureau proval expir	No. 42- es 12-31-	-R358.4. -60.
Land Office	Sante	ře,	M.Mexic
Lease No.	ST ON	3064	
Unit	Carso	B.	

GPO 9 18 507

SUNDRY NOTICES AND REPORTS ON WELLS

NOTIC	E OF INTENTION TO DRILL		1 11				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			SUBSEQUEN	r report	OF WATER SHL	I T-O FF	
ì	E OF INTENTION TO CHANGE	PLANS	SUBSEQUENT	REPORT	OF SHOOTING	OR ACIDIZING	
NOTIC	E OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT	REPORT	OF ALTERING	CASING	
NOTIC	E OF INTENTION TO RE-DRILL	OR REPAIR WELL	- I - Ii -			G OR REPAIR	
i	E OF INTENTION TO SHOOT O		! !!			ENT	
1	E OF INTENTION TO PULL OR		SUPPLEMEN	TARY WELL	HISTORY		
1	E OF INTENTION TO ABANDON			sent s	eport of	≥ell Cam	letion X
	(indic/	ATE ABOVE BY CHECK MA	RK NATURE OF REPOR	T, NOTICE,	, OR OTHER DA	га)	
	Cerson Unit				Feb	ruary 26	, 19
Well N	Vo. 23-13 is loca	ted 1980 ft. fro	om Siline an	d 1980	ft. from	line of	sec. 13
.,	10.		(S)			(W)	
	Sk 13	25%	12W	Mary	M	ut in the second	
	(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(M	eridian)		- 1 × 1.50
	Bieti	Sen Juan			M	ev Mexico	
	(Field)	(Count	ty or Subdivision)		(St	ate or Territory)	1 1928
6-58	Comented 4-1/2"	ing points, and a	ll other important pr	oposed wo	ercke oo	actruction	oement.
6-58 7-58 8-58 9-58	Cemented 4-1/2", Ferforated four 4974-84. Sand-eil fractur Landed tubing at Swabbed wall in, Initial froducti	9.5% easing a 1/2% holes per ded with 50,00% 4845. Thowing at 1 on: Flowing	at 5010' wit r ft. 4871-4 0 gal. crude 1200 B/D rat (5 hr. test)	b 150 900, 4 oil e e, all	sacks on 907-16, and la pe	netruetion 4946-51, 9 r gal. 20-	c cement. 5946-70,
(State no 6-58 17-58 18-58 19-58 10-58 24-58	Cemented 4-1/2", Perforated four 4974-84. Sand-oil fractur Landed tubing at Swabbed well in.	9.5% easing a 1/2" holes per ed with 50,00 4645. Flowing at 1 272, 64, 0.28 272, 64,	at 5010' wit r ft. 4871-4 0 gal. crude 1200 B/D rat (5 hr. test)	oposed wo 900, 4 011 e e, 611 495 E P 195.	sacks on 907-16, and la pe	netruetion 4946-51, 9 r gal. 20-	c cement. 5946-70,
6-58 7-58 8-58 9-58 9-58 4-58	Cemented 4-1/2", Ferforated four 4974-84. Sand-eil fractur Landed tubing at Swabbed wall in, Initial froducti	9.5% casing a 1/2" holes per ed with 50,00% 4845. Flowing at 1.0% 272, 64	at 5010' wit r ft. 4871-4 0 gal. crude 1200 B/D rat (5 hr. test) /64" bean, T	oposed wo 900, 4 oil e e, 611 495 E P 195.4	sacks on 907-16, and ls pe frac. o	netruetion 4946-51, 3 r gal. 20- 11.	oement. 5946-70, -40 mesh
6-58 7-58 8-56 9-58 0-58 4-58	Cemented 4-1/2", Perforated four 4974-84. Sand-eil fractur Landed tubing at Swabbed well in, Initial freducti cut, 132 MCF ges	ing points, and a 9.5% easing 1/2" holes per yet with 50,00 4645. Flowing at 1.0 1 Flowing at 272, 64, 64 Character coince approval	at 5010' wit r ft. 4871-4 0 gal. crude 1200 B/D rat (5 hr. test) /64" bean, T	oposed wo 900, 4 oil e e, 611 495 E P 195.4	sacks on 907-16, and ls pe frac. o	netruetion 4946-51, 3 r gal. 20- 11.	oement. 5946-70, -40 mesh
6-58 7-58 8-56 9-58 0-58 4-58	Cemented 4-1/2", Perforated four 4974-84. Sand-eil fractur landed tubing at Swabbed well in, Initial froductiont, 135 MCF gesterstand that this plan of worderstand that the plan of worderstand that this plan of worderstand that the plan of worderstand that the plan of worderstand the pla	ing points, and a 9.5% casing 1/2" holes per yell with 50,000 4845. Flowing at 1.00 Flowing at 272, 64, 64.	at 5010' with a second at 5010' wit	oposed wo 900, 4 011 e e, 611 495 E P 195, 4-58	sacks on 107-16, and 15 per 15	ne true tion 4946-51, 120-11. 20-11. 493 E/D	ognent 946-70, -40 mesh oil, 0.4
5-58 7-58 8-58 9-58 0-58 4-58	Cemented 4-1/2", Perforated four 4974-84. Sand-oil fractur Landed tubing at Swabbed well in, Initial froducti cut, 135 MCF ges derstand that this plan of wor any Shell Jil ss 101 South	ing points, and a 9.5% casing 1/2" holes per 1/2" h	at 5010' with a second at 5010' wit	oposed wo 900, 4 011 e e, 611 495 E P 195, 4-58	sacks on 107-16, and 15 per 15	ne true tion 4946-51, 120-11. 20-11. 493 E/D	ognent 946-70, -40 mesh oil, 0.4
5-58 7-58 8-58 9-58 0-58 4-58	Cemented 4-1/2", Perforated four 4974-84. Sand-oil fractur Landed tubing at Swabbed well in, Initial froducti cut, 135 MCF ges derstand that this plan of wor any Shell Jil ss 101 South	ing points, and a 9.5% casing 1/2" holes per yell with 50,000 4845. Flowing at 1.00 Flowing at 272, 64, 64.	at 5010' with at	900, 4 011 e e, 611 495 E P 195	sacks co	netruetion 4946-51, 3 r gal. 20- 11.	ognent. 946-70, 40 mesh oil, 0.