

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

Carson Unit

8. Well Name and No.
Carson Unit #23-13

9. API Well No.
30-045-05371

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Giant Exploration & Production Company

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FWL, Sec. 13, T25N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Giant Exploration & Production Company intends to repair the subject well and begin water injection.
Repairs will be performed as follows:

- 1) Pressure test casing. If any leaks are found, isolate interval with bridge plug and packer.
- 2) Install 3-1/2" liner across leaking interval. Liner is to be set with isolating packers.
- 3) Acidize existing perforations (4871'-4900') with 1000 gal. 15% HCl.
- 4) Install plastic lined tubing with an injection packer set at 4800'.
- 5) Perform mechanical integrity test.
- 6) Resume water injection operations.

RECEIVED
DEC - 2 1993

CON. DIV./
DIST. 3

Giant plans to commence work prior to December 31, 1993.

Packer configuration is to be as when MIT is performed all packers will be subjected to the pressure.
NMOC approval is also required

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Vice President Operations

Date NOV 17 1993

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

NOV 19 1993
DISTRICT MANAGER