Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

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Do not use this form for proposals to abandoned well. Use Form 3160-3 (APD)	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE Other instru		7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas Well X Other	8. Well Name and No.					
2. Name of Operator	Carson Unit 13-23					
Elm Ridge Resources, Inc.		9. API Well No.				
3a. Address	3b. Phone No. (include area code)	30-045-05371				
PO Box 189 Farmington, NM 87499	505-632-3476	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980'FWL		Bisti Lower Gallup 11. County or Parish, State				
Sec. 13-T25N-R12W		San Juan, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DA	ATA				
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Acidize		(Start/Resume) Water Shut-Off Well Integrity				
Alter Casing	Fracture Treat Reclamation New Construction Recomplete					
Subsequent Report Casing Repair Change Plans	X Plug and Abandon Temporaril	<u> </u>				
Final Abandonment Notice Convert to Injection	Plug Back Water Disp	osal				
If the proposal is to deepen directionally or recomplete honzontally, give blood No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed once Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) EIM Ridge Resources Inc. proposes to plug and abandon the Carson Unit 13 #23 as follows: MIRU. Pullout laydown production equipment. P/U 4-1/2 scrapper with work string. RIH to 4775' - circulate hole clean. P/U 4-1/2 CIBP - run in set @ 4775'. Pressure test casing. Spot 12 sx 14.16 cubic ft cement - pull out. Perforate squeeze holes. Spot 51 sx inside and outside casing @ 2073'. Perforate squeeze holes @ 1202'. Spot 51 sx insode and outside casing @ 1202'. Perforate squeeze holes @ 897'. Spot 51 sx inside and outside casing @ 897'. Perforate squeeze holes @ 75'. Spot 50 sx - circulate cement to surface. Cut off wellhead. Install dry hole markers. Restore location.						
Certified Return Receipt # 7001 1940 0003 1550 1999	9					
Name (Printed/Typed)	Title	C Taskaisiaa				
Trudy Grubelnik		ction Technician				
Signature Muldy Shube With	Date Jan	January 16, 2002				
THIS SPAC	E FOR FEDERAL OR STATE USE					
Approved by	Title	Date 1/23/02				
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ot warrant or Office subject lease					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly an fraudulent statements or representations as to any matter within its jurisdiction	d willfully to make to any department or agency on.	of the United States any false, fictitious of				