

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. Mex. 1-3-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Carson Unit

Shell Oil Company R. Mims SF 078067, Well No. 23-14, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 14, T. 25N, R. 12W, NMPM, Bisti Pool
Unit Letter

San Juan

County. Date Spudded 12-15-57 Date Drilling Completed 12-22-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation KB 6350.8 Total Depth 5020 PBD 5008'

Top Oil/Gas Pay 4807 Name of Prod. Form. Gallup

PRODUCING INTERVAL - 4807-4921

Perforations 4807-32, 4843-54, 4872-81, 4888-99, 4904-21

Open Hole -- Depth -- Casing Shoe 5019 Depth -- Tubing 4785

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After ~~Acid~~ Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 239 bbls. oil, .75 bbls water in 24 hrs, -- min. Size 1" Choke

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>95</u>	<u>100</u>
<u>4-1/2"</u>	<u>5010</u>	<u>150</u>
<u>2-3/8"</u>	<u>4776</u>	<u>--</u>

Method of Testing (pitot, back pressure, etc.): --

Test After ~~Acid~~ Fracture Treatment: 336 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Critical Flow Prover

Acid Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gal. crude oil and 1#/gal. 20-40 mesh sand

Casing -- Tubing -- Date first new Press. -- Press. 160 oil run to tanks 1-28-58

Oil Transporter Four Corners Pipe Line Co.

Gas Transporter --

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... FEB 10 1958, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Shell Oil Company

(Company or Operator)

Original signed by

By: E. W. SHEPARD

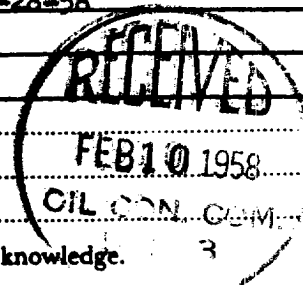
(Signature)

Title Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address 101 S. Behrend, Farmington, N. M.



OIL CONSERVATION COMMISSION
AZTEC DISTRICT

10. 10. 10. 1964

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Figure 1

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