## SHELL OIL COMPANY

Govit. 33-15

(FIELD)

## DRILLING REPORT

15
(SECTION OR LEASE)
25N. 12W

San Juan, New Mexico

1-1-60

<u>San</u>	GOUN		K1CO	ctor	-00	The state of the s	25N4 12W (TOWNSHIP OR RANGHO)
				the state of the s			
DAY	PROM	PTHS TO	remárks				
	FROM	10	Locations	1980 Nand 19		Cor. Sec. 15, 1	? 25N, R 12W,
			Elevations	DF 6235.5' GR 6227.8' KB 6237.0'	a comment y		
to 12-26	0	1595	good retur	100' with 100	sacks cement Flanged up	treated with 29 and waited on 6	8-5/8", 28#, J-55 calcium chloride, coment. Pressure
12-27 to 12-31-	1 <b>5</b> 95	4865 (TD)	Drilled 32	2701			
I <b>-1</b> 60	4865 (TD)		at 4863' w	ilth 150 sacks (	cement treate	(4854') 4-1/2", ed with 4% gel. 3 5:45 P.M. 1-1-	9.5#, J-55 casing Displaced with -60.
					Checked BOP Mud Summary Wt. 9.1 - Vis. 48 - WL 5.2 - 6 FC 2/32	9.5#/gal 120 sec.	
						Brinkerhoff Dr W. C. Thompson	
						u.	•
	C	ONDITION	AT BEGINNING OF F	PERIOD		•	
	HOLE		ASING SIZE	DEPTH SET			
8125	PROM	70					

BRILL PIPE

## SHELL OIL COMPANY

Gov t. 33-15

(FIELD)

San Juan, New Mexico

DRILLING REPORT
FOR PERIOD ENDING

3-6-60

15 (SECTION OR LEASE) 25N, 12W

(COUNT	Y)	(TOWNSHIP OR RANCHO)
DEPTHS		REMARKS
FROM	10	
4865 (TD)		Jet Perforated four 1/2" holes/ft. 4696-4714, 4726-68, 4778-88, 4796-4804
		Spotted 200 gal. mud acid. Sand oil fractured with 50,000 gal. crude, 1#/gal. sand, 100 balls - 1100 psi pressure increase.  Maximum pressure 3400 psi, average injection rate 28.4 bbls./min.
		Well flowed 290 bbls. frac oil, killed well. Ran 2-3/8" tubing to 4700', ran rods and pump.
		Flowed and pumped all load and frac oil, 1196 bbls.
		INITIAL PRODUCTION: Flowing 37 B/D gross, 33 B/D clean, cut 10%, 142 MCF/D gas, GOR 4300. Completed 3-6-60.
	DEF FROM 4865	FROM TO 4865

CONDITION AT BEGINNING OF PERIOD									
	HOLE		CASING SIZE	DEPTH SET					
SIZE	FROM	то							
12-1/4	0	115	8-5/8"	100 *					
12-1/4 <b>"</b> 7-7/8 <b>"</b>	115	4865	8-5/8" 4-1/2"	48631					
		<u> </u>							
DRILL SIZE	PIPE 4-	1/2"							