Form 9-331 (May 1963) UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on re- verse side) GEOLOGICAL SURVEY				5. LEASE DESI L.M.Phi NM 0703	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. L.M. Phillips No. 7 NM 070322 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						
OIL X: GAS OTHER 2. NAME OF OPERATOR SHELL OIL COMPANY 3. ADDRESS OF OPERATOR 1700 BROADWAY, DENVER, COLORADO 80202				S FARM OR III	7. UNIT AGREEMENT NAME Carson Unit 8. FARM OR LEASE NAME 9. WELL NO. 33-15	
4. LOCATION OF WELL (Report See also space 17 below.) At surface 1980 FSL &	1980' FEL of Sec. 1 N.M.P.M., San Juan	5, Co., N.M.		10. FIELD AND Risti 11. SPC, T., R SURVEY T25N,	, M., OR BLK. AND OR AREA	
14. PERMIT NO.	15. 5257810.5 (5.10	6235		San Jua		
NOTICE	heck Appropriate Box To			BSEQUENT REPORT OF	:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	X	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report re	AI.7	rering casing	
proposed work. If well nent to this work.) *	LETED OPERATIONS (Clearly state is directionally drilled, give sul	bsurface locatio	ns and measured and true v	ertical depths for all	markers and zones perti-	
					·	
SIGNED(This space for Federal or		TITLEDIVIS	sion Operations E	ngineer DATE	SEP 1 9 1975	

TITLE ___

DATE _____

Prognosis
Plug and Abandonment
Carson Unit 33-15
Section 15, T 25N, R 12W
San Juan County, New Mexico

Pertinent Data

8 5/8"@ 100 TD: 4865 PBTD: 4863

8 5/8 Csg. @ 100

4 1/2 Csg. @ 4863 w/ 150 sax. with 4% gel

7 7/8 Hole

Elevation: 6237 KB - GL = 9 Permanent Datum = KB

Past and current status: Presently TA'd

Completed 3/6/60 flowed 33 BOD

142 MCF./Day

Proposed Work: Plug and Abandon

- 1. Pull equipment. If tubing is openended, lower to PBTD, load hole with mud. (Add 20 sax aquagel + 1 sack Benex per 100 bbls of mud or 20 sax salt gel per 100 bbls mud).
- 2. Spot 20 sax Class "G" cement mixed w/l# flocele/sack over perforations and above perforations. Minimum requirements - 100' cement plug above perforations.
- 3. Pull tubing.
- 4. Rig up casing pullers.
- 5. Attempt to shoot and pull casing. (theoretical cement top at 3865. Top of Mancos Shale 3684. If unable to pull any casing, go to step 8.
- 6. If casing is recovered, run tubing OE and spot Class "G" cement plugs as follows:
 - a. 150' plug across stub of 4-1/2" casing. (50' in casing, 100' in open hole)
 - b. 200' plug from top of Fruitland Coal at 990 to 1190
 - c. 150' plug across base of Ojo Alamo sand at 250 . (100' below base of sand and 50' above base of sand).
 - d. 100' plug across shoe of 8-5/8" casing. (30' in casing, 70' in open hole).
 - e, 10 sack plug at surface.

4 1/2"@ 4863

7. Install permanent abandonment marker as follows:

Steel marker at least 4 inches in diameter set in concrete and extending at least 4' above mean ground level. The name and number of the well and its location (Unit letter, section, township and range) shall be welded, stamped, or otherwise permanently engraved into the metal marker.

- 8. Perforate 4-1/2" casing w/4 JSPF as follows:
 - a. Fruitland Coal Pictures Clifs interval 1040 to 1041 .
 - b. Below Ojo Alamo sand from 350 to 351.
- 9. Run tubing, spot a 50 sack (10.3 bbls, 630' in 4-1/2" casing) Class "G" cement plug from $\frac{1040}{100}$ to $\frac{410}{1000}$.
- 10. Pull tubing to $\pm 400^{\circ}$, close bradenhead, displace 20 sax through perforations $\frac{1040}{1041}$ to $\frac{1041}{1000}$. WOC 2 hours.
- 11. Pull tubing to perforations 350 to 351 .
- 12. Load 4-1/2" casing with cement (± 35 sax) and pull tubing. With bradenhead open, displace 20 sax cement through perforations 350 to 351.
- 13. Spot 10 sack plug at surface.
- 14. Install abandonment marker as outlined in step 7.

BK/KWL

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