

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.		Well API No.
Operator Giant Exploration & Production Company		30-045-05374
Address P.O. Box 2810, Farmington, New Mexico 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective July 1, 1990
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Hixon Development Company, P.O. Box 2810, Farmington, N.M. 87499		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carson Unit	Well No. 33-15	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. NM 070322
Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line Section 15 Township 25N Range 12W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	Unit	Sec.
If well produces oil or liquids, give location of tanks.	Twp.	Rgt.
Is gas actually connected? Yes		

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OIL CON. DIV.

GAS WELL		DIST. 3	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MM	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Aldrich L. Kuchera
Signature
Aldrich L. Kuchera President
Printed Name JUN 22 1990 (505) 326-3325 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 06 1990
By *Burt D. Chang*
Title SUPERVISOR DISTRICT #0

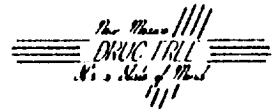
- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 10, 1992

Giant Exploration & Production Co.
PO Box 2810
Farmington, NM 87499

RE: Temporarily Abandoned Wells

To Whom It May Concern:

Thank you for responding to Memorandum (3-91-10) dated December 27, 1991, however, you failed to submit the plans to bring the attached list of wells into compliance that were to be in this office by June 30, 1992. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Your failure to respond will result in violation of Rule 201. If you do not respond by October 1, 1992, we may assess fines or take other appropriate measures.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
DKF File
Well File

Giant Exploration & Prod. Co.

Buena Suerte 13A Com #1	A-13-25N-11W
Carson Unit 17 #32	G-17-25N-11W
Carson Unit 17 #43	I-17-25N-11W
Carson Unit 18 #12	E-18-25N-11W
Carson Unit 18 #34	O-18-25N-11W
Carson Unit 19 #41	A-19-25N-11W
Carson Unit 19 #12	E-19-25N-11W
Carson Unit 19 #23	K-19-25N-11W
Carson Unit 19 #34	O-19-25N-11W
Ka Dah Pah #1	N-03-25N-12W
Central Bisti Unit #70	M-04-25N-12W
Central Bisti Unit W.I. #2	E-06-25N-12W
Central Bisti Unit #77	P-06-25N-12W
Central Bisti Unit #29	I-08-25N-12W
Central Bisti Unit #16	D-09-25N-12W
Central Bisti Unit #22	F-09-25N-12W
Central Bisti Unit #26	I-09-25N-12W
Central Bisti Unit #72	J-09-25N-12W
Central Bisti Unit #27	K-09-24N-12W
Central Bisti Unit #65	M-09-25N-12W
Central Bisti Unit #35	N-09-25N-12W
Central Bisti Unit #36	O-09-25N-12W
Central Bisti Unit #60	E-10-25N-12W
Central Bisti Unit #24	F-10-25N-12W
Carson Unit 10 #24	N-10-25N-12W
Carson Unit 10 #34	O-10-25N-12W
Carson Unit 10 #44	P-10-25N-12W
Carson Unit 13 #31	B-13-25N-12W
Carson Unit 13 #21	C-13-25N-12W
Carson Unit 13 #42	H-13-25N-12W
Carson Unit 13 #43	I-13-25N-12W
Carson Unit 13 #33	J-13-25N-12W
Carson Unit W.I.W. 13 #23	K-13-25N-12W
Carson Unit 13 #24	N-13-25N-12W
Carson Unit 13 #44	P-13-25N-12W
Carson Unit 14 #21	C-14-25N-12W
Carson Unit 14 #11	D-14-25N-12W
Carson Unit 14 #42	H-14-25N-12W
Carson Unit 14 #33	J-14-25N-12W
Carson Unit 14 #14	M-14-25N-12W
Carson Unit 14 #34	O-14-25N-12W
Carson Unit 15 #31	B-15-25N-12W
Carson Unit 15 #32	G-15-25N-12W

Carson Unit 15 #43
Carson Unit 15 #33
Central Bisti Unit #40
Central Bisti Unit #46
Central Bisti Unit #51

I-15-25N-12W
J-15-25N-12W
C-16-25N-12W
I-16-25N-12W
A-21-25N-12W