Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 UNITED STATES 5. Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR NM 070322 **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals. SUBMIT IN TRIPLICATE Carson Unit 1. Type of Well 8. Wel Name and No. Carson Unit #33-15 X Oil Well Gas Well Other 9. API Well No. 2. Name of Operator Giant Exploration & Production Company 3)-045-05374 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325 Bisti Lower Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FSL, 1980' FEL, Sec. 15, T25N, R12W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans X Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Return to Production (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Giant Exploration & Production Company intends to return the subject well to production as follows: 1) Clean out to a PBD of 4860'. 2) Pressure test casing. 3) Acidize existing perforations (4696'-4714', 4726'-4768', 4778'-4788', 4796'-4804') with 1000 gal. 15% HCl. 4) Install production tubing string. (Note: if casing leaks are encountered, a 3-1/2" liner with isolating packers will be run across the leaking interval prior to running the production string.) 5) Install pumping unit. 6) Return well to production. 14. I hereby certify that the foregoing is true and correct AUG 0 8 1995 Title Area Engineer Paul R. Williams (This space for Federal or State office use) Approved by Title Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U.S.C.

*See Instruction on Reverse Side

AUG 1 1 1995 Is Ken Jownsend **UISTRICT MANAGER**

fictitious or fraudulent statements or representations as to any manner within its jurisdiction.